

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: Show Me Drilling  
License: 33746  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>5/31/06</u>	<u>6/1/06</u>	<u>6/8/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26606-00-00  
County: Wilson  
\_\_\_\_\_ ne se Sec. 11 Twp. 28 S. R. 16  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Fawl, Harold L. Well #: 11-2  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 1070 Kelly Bushing: n/a  
Total Depth: 1350 Plug Back Total Depth: 1338.40  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1338.40  
feet depth to surface w/ 125 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Oct. II KQR 3/18/08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 9/28/06  
Subscribed and sworn to before me this 28<sup>th</sup> day of September,  
20 06.  
Notary Public: Denise V. Venneman

Date Commission Expires: 7-1-08

DENISE V. VENNEMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 7-1-08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
SEP 29 2006  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Fawl, Harold L. Well #: 11-2  
 Sec. 11 Twp. 28 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

List All E. Logs Run:

Dual Induction Log  
 Compensated Density/Neutron Log  
 Gamma Ray CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	4	
Production	6-3/4	4-1/2	10.5#	1338.10	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1236-1238	200gal 15%HCLw/ 46 bbls 2%kcl water, 250bbls water w/ 2% KCL, Blockde, 3000# 20/40 sand	1236-1238
4	941-944/927-929	300gal 15%HCLw/ 52 bbls 2%kcl water, 425bbls water w/ 2% KCL, Blockde, 7500# 20/40 sand	941-944/927-929
4	860-864/846-850	400gal 15%HCLw/ 65 bbls 2%kcl water, 640bbls water w/ 2% KCL, Blockde, 13100# 20/40 sand	860-864/846-850

TUBING RECORD Size 2-3/8" Set At 1275 Packer At n/a Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 8/28/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 0mcf Mcf Water 89.4bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Production Interval



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1572  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Joe / Craig

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-13-06	Wing Living trust 10-3	10	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:30	6:45				12.25	<i>Joe B</i>
Craig G	6:15	6:30		903388		12.25	<i>Craig G</i>
Tim A	6:15	6:30		903255		12.25	<i>Tim A</i>
Russell A	5:45	5:30	no	903230		11.75	<i>Russell A</i>
DAVID C	6:30	6:30		903140	932452	12.25	<i>David C</i>
Larry M	7:00	5:00		931575		10	<i>Larry M</i>
MAVERICK D	6:30	4:30		extra		10	<i>Maverick D</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1330 CASING SIZE & WEIGHT 4 1/2" 10.5  
 CASING DEPTH 1338 1/2 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 21.43 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46pm

REMARKS:

Ran 2 sacks gel slurry to surface. Installed cement head ran 2 SKS gel & 12 hbl dye & 12 1/2 sacks of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

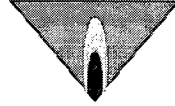
DRILLERS T.D. Incorrect by 5 Ft actual t.d. is 1339

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1338 1/2	ft 4 1/2 casing	
	6	Centralizers	
	1	4 1/2 casing clamp	
9031310	8 hr	Casing tractor	
007252	8 hr	Casing trailer	
903388	12.25 hr	Foreman Pickup	
903255	12.25 hr	Cement Pump Truck	
903206	11.75 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Bags 3 1/2" x 3"	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903140	12.25 hr	Transport Truck	
932452	12.25 hr	Transport Trailer	
931575	10 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	

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CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



DATE: 6/1/06

Data from Driller's Log

Show Me Drilling

<b>WELL NAME:</b>	Fawl, Harold L.	<b>SECTION:</b>	11	<b>REPORT #:</b>		<b>SPUD DATE:</b>	5/31/2006
<b>WELL #:</b>	11-2	<b>TWP:</b>	28S	<b>DEPTH:</b>	1350		
<b>FIELD:</b>	Cherokee Basin	<b>RANGE:</b>	16E	<b>PBTD:</b>			
<b>COUNTY:</b>	Wilson	<b>ELEVATION:</b>	1070	<b>FOOTAGE:</b>	1980	<b>FT. FROM</b>	South <span style="float: right;">LINE</span>
<b>STATE:</b>	Kansas	<b>API #:</b>	15-205-26606-00-00		660	<b>FT. FROM</b>	East <span style="float: right;">LINE</span>
							NE SE

**ACTIVITY DESCRIPTION:**

Show Me Drilling, Wayne Johnson, drilled to TD 1350 ft. on 6/1/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ FT. *	Gas test 700 ft. & 780 ft.
Lexington Shale and Coal	0 mcf/day @ 798-800 FT.	
Summit Shale & Coal	0 mcf/day @ 855-858 FT.	Gas test at 840 ft.
Mulky Shale & Coal	0 mcf/day @ 864-866 FT.	Gas test at 900 ft.
Bevier Coal	0 mcf/day @ 928-930 FT.	
Verdigris Limestone	0 mcf/day @ 940-942 FT.	
Croweburg Coal & Shale	0 mcf/day @ 942-944 FT.	
Fleming Coal	0 mcf/day @ 990-991 FT.	
Weir Coal #1	0 mcf/day @ 1065-1066 FT.	Gas test at 1080 ft. & 1110 ft.
Weir Coal #2	0 mcf/day @ FT. *	
Bartlesville Sand	0 mcf/day @ 1127-1220 FT.	
Rowe Coal	0 mcf/day @ 1220-1222 FT.	Gas test at 1240 ft.
Neutral Coal	0 mcf/day @ FT. *	
Upper Riverton Coal	0 mcf/day @ 1248-1250 FT.	Too much water to take Gas Tests.
Lower Riverton Coal	0 mcf/day @ 1258-1260 FT.	
Mississippi	0 mcf/day @ Top at 1260 FT.	
TD: 1350 ft.	0 mcf/day @	

Note: \* Asterisk denotes Zone not identifiable from Driller's handwritten Notes.

Note: Water coming into the hole from zones drilled affects Drilling and Gas Tests, and these Wells may require a booster to reach target TD.

It should also be noted that in these Wells the water can "kill" the Gas, causing the appearance of much lower Gas Tests in deeper Zones.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 22" 0"

Surface Casing Size: 8 5/8"

**OTHER COMMENTS:**

Information in this report was taken directly from the Driller's hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Shale / Coal	675-678
Stray Shale / Coal	715-720
Pawnee LS / Pink	773-798
Stray Sand	817-819
Oswego Limestone	819-855
Mineral Coal	1008-1010

**CASING RECOMMENDATIONS:** Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Cell: (620) 305-9203 krecoy@qrcp.net

End of Drilling Report. Thank You!

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WICHITA, KS