

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/2/06</u>	<u>8/3/06</u>	<u>8/9/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24013-00-00
County: Labette
_____ ne se Sec. 6 Twp. 31 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from "Nearest Outside" Section Corner:
(circle one) NE SE NW SW
Lease Name: Good Rev. Trust Well #: 6-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 957 Kelly Bushing: n/a
Total Depth: 1010 Plug Back Total Depth: 1001.63
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1001.63
feet depth to surface w/ 142 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt II RGR 3/18/08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/1/06
Subscribed and sworn to before me this 1st day of December
20 06
Notary Public: Dora Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
DEC 06 2006
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Good Rev. Trust Well #: 6-2
 Sec. 6 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5	1001.63	"A"	142	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	887-890/831-833/825-827	300gal 15%HCL, 650bbbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	887-890/831-833 825-827
4	672-674/591-593/559-561/564-566/533-535	400gal 15%HCL, 850bbbls water w/ 2% KCL, Biocide, 15000# 20/40 sand	672-674/591-593 559-561 564-566/533-535
4	451-455/435-439	300gal 15%HCL, 550bbbls water w/ 2% KCL, Biocide, 13000# 20/40 sand	451-455/435-439

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8" 921	n/a	

Date of First, Resumerd Production, SWD or Enhr. 9/29/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a		5.9mcf	57.7bbbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1673

FIELD TICKET REF #

FOREMAN Joe / Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-9-06	Good Rev TRUST 6-2	6	31	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:30	2:00		903427		2.5	<i>[Signature]</i>
Craig G							<i>[Signature]</i>
Tim A				903255			<i>[Signature]</i>
Russell A	10:00					4	<i>[Signature]</i>
DAVID C				903140	932452		<i>[Signature]</i>
TROY W				931615			<i>[Signature]</i>
MIAUCRICK D				extra			<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1010 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1001.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.97 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 2 SKS gel + 10 bbl dye + 142 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom + set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1001.63	4 1/2 Casing	
	5	Centralizers	
931300	1.5 hr	Casing tractor	
607240	1.5 hr	Casing trailers	
903427	2.5 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903	4 hr	Bulk Truck	
1104	134 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffle 3 1/2 4 3	
1126	1	OWC Blend Cement - 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903140	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931615	2.5 hr	80 Vac	
	1	4 1/2 Float shoe	

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DEC 6 2006

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



DATE: 8/3/06

Data from Driller's Log

Show Me Drilling

WELL NAME:	Good Rev. Trust	SECTION:	6	REPORT #:	SPUD DATE:	8/2/2006
WELL #:	G-2	TWP:	31S	DEPTH:	1010	
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:		
COUNTY:	Labette	ELEVATION:	957	FOOTAGE:	1980 FT. FROM	South
STATE:	Kansas	API #:	15-099-24013-00-00		660 FT. FROM	East
						NE SE

ACTIVITY DESCRIPTION:

Show Me Drilling, Wayne Johnson, drilled to TD 1010 ft. on 8/3/06 at 4:00 p.m.

Surface Casing @ 23' 0"

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	mcf/day @	FT.	COMMENTS:
Mulberry Coal	0	mcf/day @	323-325 FT.	Gas check at 350 ft. No flow.
Lexington Shale and Coal	0	mcf/day @	353-355 FT.	GCS. Gas check at 385 ft.
Summit Shale & Coal	0	mcf/day @	FT. *	GCS. Gas check at 400 ft.
Mulky Shale & Coal	0	mcf/day @	FT. *	GCS. Gas check at 450 ft.
Bevier Coal	0	mcf/day @	FT. *	
Verdigris Limestone	0	mcf/day @	530-532 FT.	
Croweburg Coal & Shale	0	mcf/day @	532-535 FT.	
Fleming Coal	0	mcf/day @	560-562 FT.	
Weir Coal	0	mcf/day @	670-672 FT.	
Bartlesville Sand	0	mcf/day @	FT. *	
Rowe Coal	0	mcf/day @	840-842 FT.	
Neutral Coal	0	mcf/day @	FT. *	GCS. Gas check at 850 ft.
Riverton Coal	0	mcf/day @	890-894 FT.	
Mississippi	0	mcf/day @	Top at 894 FT.	GCS. Gas check at 900 ft.
TD: 1010 ft.	0	mcf/day @		GCS. Gas check at TD.

Note: * Asterisk denotes Zone not identifiable from Driller's handwritten Notes.

Note: Water coming into the hole from zones drilled affects Drilling and Gas Tests, and these Wells may require a booster to reach target TD.

It should also be noted that in these Wells the water can "kill" the Gas, causing the appearance of much lower Gas Tests in deeper Zones.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

OTHER COMMENTS:

Information in this report was taken directly from the Driller's hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Shale / Coal	215-217
Pawnee LS / Pink	325-353
Stray Shale / Coal	361-363
Scammon Coal	590-592
Drywood Coal	770-773

CASING RECOMMENDATIONS:

Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Cell: (620) 305-9203 krecoy@qrcp.net
 End of Drilling Report. Thank You!

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 KANSAS CORPORATION COMMISSION
MAR 12 2008
 CONSERVATION DIVISION
 WICHITA, KS