

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746
Wellsite Geologist: Ken Recoy

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 AUG 04 2006
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/11/06</u>	<u>4/13/06</u>	<u>4/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26498-00-00
County: Wilson
 _____ ne _____ sw Sec. 33 Twp. 28 S. R. 16 East West
2270 feet from S N (circle one) Line of Section
1770 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Green, Donald Well #: 33-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Not complete yet
 Elevation: Ground: 865 Kelly Bushing: n/a
 Total Depth: 1185 Plug Back Total Depth: 1179.46
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1179.46
 feet depth to surface w/ 122 _____ sx cmt.

Drilling Fluid Management Plan *Alt II log 3/18/08*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 8/3/06

Subscribed and sworn to before me this 3rd day of August,
 2006.

Notary Public: Denise V. Venneman
 Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Green, Donald Well #: 33-2
 Sec. 33 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	43'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1179.46	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated:	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

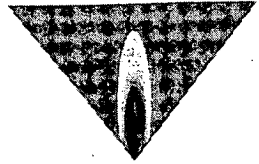
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1362

FIELD TICKET REF # _____

FOREMAN JOB

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-20-06	Green Donald 33-2		33	28	16	WJL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	2:45	8:30		903399		5.75	<i>Joe Blanchard</i>
Tim. A		8:15		903255		5.5	<i>L. August</i>
Russell. A		8:00		903103		5.25	<i>Russell</i>
David. C		8:15		903139	932452	5.5	<i>David</i>
Serry. H	✓	8:30		903286		5.75	<i>Serry</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1185 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1179.46 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Wash Down Last 150' of Casing and Sweep the hole with 3 sk Prem gel. This took 2 hrs Then Pump 1 SK Prem gel Followed By 6 BBL Pad. Then Pump 13 BBL Dye Followed By 130 sk cement to get dye back. Stop and wash out Pump then Pump wiper Plug to Bottom and set Float shoe.

	1179.46	ft 4 1/2 casing	
	5	centralizers	
931300	5 hr	Casing tractor	
930804	5 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	5.75 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903103	5.25 hr	Bulk Truck	
1104	122 SK	Portland Cement	
1124	2	50/50 POZ-Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWE-Blend Cement 4 1/2" wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catcheride	
1123	7000 gal	City Water	
903139	5.5 hr	Transport Truck	
932452	5.5 hr	Transport Trailer	
903286	5.75 hr	80 Vac	
Flavin 4513	1	4 1/2" Float shoe	

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DATE: 4/13/06

Data from Driller's Log

Show Me Drilling

WELL NAME:	Green, Donald R.	SECTION:	33	REPORT #:	1	SPUD DATE:	4/11/2006
WELL #:	33-2	TWP:	28S	DEPTH:	1185		
FIELD:	Cherokee Basin	RANGE:	16E	PBTD:			
COUNTY:	Wilson	ELEVATION:	865	FOOTAGE:	2270	FT. FROM	South
STATE:	Kansas	API #:	15-205-26498-00-00		1770	FT. FROM	West
							NE SW

ACTIVITY DESCRIPTION:

Show Me Drilling, Wayne Johnson, drilled to TD 1185 ft. on 4/13/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 535-538 FT.	Gas check at 520 & 540 ft.
Lexington Shale and Coal	0 mcf/day @ 568-571 FT.	GCS. Gas check at 580 & 600 ft.
Summit Shale & Coal	0 mcf/day @ 610-613 FT.	GCS. Gas check at 620 ft.
Mulky Shale & Coal	0 mcf/day @ 629-631 FT.	
Bevier Coal	0 mcf/day @ 663-666 FT.	
Verdigris Limestone	0 mcf/day @ 700-706 FT.	GCS. Gas check at 700 ft.
Croweburg Coal & Shale	0 mcf/day @ 706-709 FT.	
Fleming Coal	0 mcf/day @ 728-736 FT.	GCS. Gas check at 770, 800, 820, 840 ft.
Weir Coal	0 mcf/day @ 845-847 FT.	GCS. Gas check at 800 & 950 ft.
Bartlesville Sand	0 mcf/day @ 990-1080 FT.	Water at 1000 ft. Last Gas Test.
Rowe Coal	mcf/day @ 1089-1091? FT.	More water at 1020 ft. Very poor Samples.
Neutral Coal	mcf/day @ FT. *	Not able to take Gas Tests.
Riverton Coal	mcf/day @ FT. *	
Mississippi	mcf/day @ Top at 1130 FT.	
TD: 1185 ft.	mcf/day @	

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 43' 0"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Driller's hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	538-568
Stray Coal	480-483
Stray Coal	590-593
Oswego Limestone	593-610
Scammon Coal	790-791
Tobo Coal	814-817
Stray Coal	887-891
Stray Coal	896-898
Stray Coal	968-972

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you! Cell: (620-305-9203 krecov@qrcp.net

End of Drilling Report. Thank You!

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WICHITA, KS