

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
September 1999
Form Must Be Typed

WELL COMPLETION FORM

SEP 19 2006

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746

Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/20/06 5/22/06 6/15/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26619-00-00

County: Neosho

n/2 n/2 sw Sec. 2 Twp. 28 S. R. 18 East West

2310 feet from (S) / N (circle one) Line of Section

1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Taylor, Wayne L. Well #: 2-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 900 Kelly Bushing: n/a

Total Depth: 1050 Plug Back Total Depth: 1043.66

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1043.66

feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Alt II RGR 3/17/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

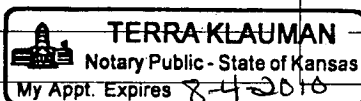
Title: New Well Development Coordinator Date: 9/18/06

Subscribed and sworn to before me this 18th day of September

20 06.

Notary Public: Jessica Klauman

Date Commission Expires: 8-4-2010



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Taylor, Wayne L. Well #: 2-1
 Sec. 2 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing, and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 20 | 42 | "A" | 40 | |
| Production | 6-3/4 | 4-1/2 | 10.5# | 1043.66 | "A" | 125 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-----------------|
| 4 | 642-644/610-613/588-590 | 300gal 15% HCL w/ 27 bbls 2% KCl water, 530bbls water w/ 2% KCL, Blockade, 11000# 20/40 sand | 642-644/610-613 |
| | | | 588-590 |
| 4 | 508-512/498-502 | 300gal 15% HCL w/ 25 bbls 2% KCl water, 689bbls water w/ 2% KCL, Blockade, 13000# 20/40 sand | 508-512/498-502 |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|--|---------------|---|
| | | 2-3/8" | 690 | n/a | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enh. 7/24/06 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | n/a | 4.5mcf | 9.7bbls | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1578

FIELD TICKET REF # _____

FOREMAN Joe / Craig

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|--------------------|---------|----------|-------|--------|
| 6-15-06 | Taylor Wayne 2-1 | 2 | 28 | 18 | NO |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe B | 12:45 | 5:00 | | 903388 | | 4.25 | Joe Black |
| Craig C | | 5:00 | | | | | 4.75 |
| Tim A | ↓ | 5:30 | | 903255 | | 2.75 | [Signature] |
| Robert W | | 3:30 | | 903206 | | 3.75 | [Signature] |
| David C | | 4:30 | | 903140 | 932452 | 4 | [Signature] |
| Wes T | | 4:45 | | 931415 | | 3.5 | [Signature] |
| MAVERICK - P | | 4:15 | | extra | | | |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1050 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1043.66 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.64 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 sks gel swept to surface. Installed cement head RAN
2 sks gel + 10 bbl dye + 125 sacks of cement to get dye to
Surface. Flush pump. Pump wiper plug to bottom of 4' float shoe

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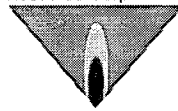
SEP 19 2006

CONSERVATION DIVISION
WICHITA, KS

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| | 1043.66 | FT 4 1/2 casing | |
| | 5 | centralizers | |
| | 1 | 4 1/2 casing clamp | |
| 931310 | 2 hr | Casing tractor | |
| 607253 | 2 hr | Casing trailer | |
| 903388 | 4.25 hr | Foreman Pickup | |
| 903255 | 4.75 hr | Cement Pump Truck | |
| 903206 | 2.75 hr | Bulk Truck | |
| 1104 | 118 SK | Portland Cement | |
| 1124 | | 50/50 POZ Blend Cement | |
| 1126 | 1 | QWC Blend Cement 4 1/2 wiper Plug | |
| 1110 | 17 SK | Gilsonite | |
| 1107 | 1 SK | Flo-Seal | |
| 1118 | 4 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 2 SK | Sodium Silicate - calchloride | |
| 1123 | 700 gal | City Water | |
| 903140 | 3.75 hr | Transport Truck | |
| 932452 | 3.75 hr | Transport Trailer | |
| 931415 | 4 hr | 80 Vac | |
| Ravin 4513 | 1 | 4 1/2 float shoe | |

QUEST

Resource Corporation



DATE: 5/22/06

Data from Driller's Log

Show Me Drilling

| | | | | | | | |
|-------------------|------------------|-------------------|--------------------|------------------|------|-------------------|------------|
| WELL NAME: | Taylor, Wayne L. | SECTION: | 2 | REPORT #: | | SPUD DATE: | 5/20/2006 |
| WELL #: | 2-1 | TWP: | 28S | DEPTH: | 1050 | | |
| FIELD: | Cherokee Basin | RANGE: | 18E | PBTD: | | | |
| COUNTY: | Neosho | ELEVATION: | 900 | FOOTAGE: | 2310 | FT FROM | South |
| STATE: | Kansas | API #: | 15-133-26619-00-00 | | 1320 | FT FROM | West |
| | | | | | | | LINE |
| | | | | | | | LINE |
| | | | | | | | N/2 N/2 SW |

ACTIVITY DESCRIPTION:

Show Me Drilling, Wayne Johnson, drilled to TD 1050 ft. on 5/22/06.

| GAS SHOWS: | Gas Measured | COMMENTS: |
|--------------------------|----------------------------|--|
| Mulberry Coal | 0 mcf/day @ 416-418 FT. | Gas check at 400 ft. No flow. |
| Lexington Shale and Coal | 0 mcf/day @ 440-442 FT. | Gas check at 450 ft. Light blow. |
| Summit Shale & Coal | 0 mcf/day @ 492-495 FT. | |
| Mulky Shale & Coal | 0 mcf/day @ 500-502 FT. | |
| Bevier Coal | 5 mcf/day @ 550-552 FT. | 5 mcf/day from this area. Gas check at 550 ft. |
| Verdigris Limestone | 5 mcf/day @ FT. * | |
| Croweburg Coal & Shale | 5 mcf/day @ 573-576 FT. | GCS. Gas check at 600 ft. |
| Fleming Coal | 5 mcf/day @ 642-645 FT. | GCS. Gas check at 650 ft. and 700 ft. |
| Weir Coal | 5 mcf/day @ 730-732 FT. | |
| Bartlesville Sand | 5 mcf/day @ 732-804 FT. | |
| Rowe Coal | 5 mcf/day @ FT. * | |
| Neutral Coal | 5 mcf/day @ FT. * | GCS. Gas check at 900 ft. |
| Upper Riverton Coal | 5 mcf/day @ 918-921 FT. | GCS. Gas check at 920 ft. |
| Lower Riverton Coal | 5 mcf/day @ 928-934 FT. | |
| Mississippi | 5 mcf/day @ Top at 954 FT. | GCS. Gas check at 960 ft. |
| TD: 1050 ft. | 5 mcf/day @ | GCS. Gas check at TD 1050 ft. |

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 42' 0"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

| | |
|------------------|---------|
| Pawnee LS / Pink | 418-440 |
| Oswego Limestone | 479-492 |
| Tebo Coal | 695-698 |

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Cell: (620) 305-9203 krecoy@qrcp.net

End of Drilling Report. Thank You!

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WICHITA, KS