

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/7/06</u>	<u>4/10/06</u>	<u>4/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26482-00-00
County: Wilson
____ - ____ - ne - ne Sec. 7 Twp. 29 S. R. 16 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wing, Mark E. Well #: 7-2

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 830 Kelly Bushing: n/a
Total Depth: 1077 Plug Back Total Depth: 1070.21
Amount of Surface Pipe Set and Cemented at 22' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1070.21
feet depth to surface w/ 121 _____ sx cmt.

Drilling Fluid Management Plan ALT II KPR 3/27/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/26/06
Subscribed and sworn to before me this 26th day of July,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC

Lease Name: Wing, Mark E.

Well #: 7-2

Sec. 7 Twp. 29 S. R. 16 East West

County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Comp. Density Neutron Log
Gamma Ray CCL
Dual Induction Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1070.21	"A"	121	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

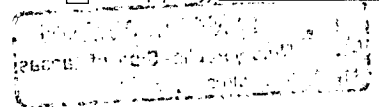
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	872-875/774-777/756-758	400gal 15%HCLw/ 40 bbls 2%KCl water, 785bbls water w/ 2% KCL, Blockade, 12000# 20/40 sand	872-875/774-777 756-758
4	693-697/679-683	400gal 15%HCLw/ 60 bbls 2%KCl water, 625bbls water w/ 2% KCL, Blockade, 12000# 20/40 sand	693-697/679-683

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	925.17	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7/12/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	38.6bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval





211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1364

FIELD TICKET REF # _____

FOREMAN: Rayne

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
4-13-06	Wing Mark 7-2			7	29S	16E	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	11:30	1:45	NO	901640		2.25 hr	<u>Rayne</u>
Tim	11:30	1:45	NO	903255		2.25 hr	<u>Jim</u>
Russell	11:30	1:45	NO	903206		2.25 hr	<u>R</u>
David	11:30	1:45	NO	903139	932452	2.25 hr	<u>David</u>
Jerry H	11:30	1:45	NO	903286		2.25 hr	<u>Jerry</u>
manerick	11:30	1:45	NO	931320	607240	2.25 hr	<u>Manerick</u>

JOB TYPE Long String HOLE SIZE C 3 1/2 HOLE DEPTH 1077' CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1070.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 B.P.M.

REMARKS:

Wash Down lost 1 GF casing Then Pump 2 SK. Premixed and
Sweep to surface Then Pump 1 SK Prem Followed By 13 B.P.M.
Dye. Then Start cement Pump 130 SKs to get Dye Back
Stop and Wash out Pump then Pump wiper Plug to Bottom
and Set Float Shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	<u>1070.21</u>	<u>4 1/2 casing</u>	
	<u>5</u>	<u>4 1/2 centralizers</u>	
	<u>1</u>	<u>4 1/2 Float Shoe</u>	
931320	<u>2.25 hr</u>	<u>Casing Tractor</u>	
607240	<u>2.25 hr</u>	<u>Casing Trailer</u>	
		RECEIVED	
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		JUL 27 2006	
		CONSERVATION DIVISION	
		WICHITA, KS	
901640	<u>2.25 hr</u>	Foreman Pickup	
903255	<u>2.25 hr</u>	Cement Pump Truck	
903206	<u>2.25 hr</u>	Bulk Truck	
1104	<u>121 SK</u>	Portland Cement	
1124	<u>1</u>	<u>5050 Bond Cement</u> <u>Frac Baffle 3 1/2</u>	
1126	<u>1</u>	<u>4 1/2 wiper Plug</u>	
1110	<u>13 SK</u>	Gilsonite	
1107	<u>1.5 SK</u>	Flo-Seal	
1118	<u>3 SK</u>	Premium Gel	
1215A	<u>1 gal</u>	KCL	
1111B	<u>3 SK</u>	<u>Saturated Cal Chloride</u>	
1123	<u>7000 gal</u>	City Water	
903139	<u>2.25 hr</u>	Transport Truck	
932452	<u>2.25 hr</u>	Transport Trailer	
903286	<u>2.25 hr</u>	80 Vac	

QUEST

Resource Corporation



DATE: 4/11/06

Data from Driller's Log

Well Refined Drilling - Rig #3

WELL NAME:	Wing, Mark E.	SECTION:	7	REPORT #:		SPUD DATE:	4/7/2006
WELL #:	7-2	TWP:	29S	DEPTH:	1077		
FIELD:	Cherokee Basin	RANGE:	16E	PSTD:			
COUNTY:	Wilson	ELEVATION:	830	FOOTAGE:	660 FT FROM	North	LINE
STATE:	Kansas	API #:	15-205-26482-00-00		660 FT FROM	East	LINE
						NE NE	

ACTIVITY DESCRIPTION:

Well Refined Drilling, Randy Cox, drilled to TD 1077 ft. on 4/10/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 589-589 FT.	
Lexington Shale and Coal	0 mcf/day @ FT. *	Gas check at 655 ft. No flow
Summit Shale & Coal	0 mcf/day @ 678-681 FT.	GCS. Gas check at 680 ft.
Mulky Shale & Coal	0 mcf/day @ 692-697 FT.	GCS. Gas check at 705 ft.
Bever Coal	0 mcf/day @ 757-758 FT.	
Verdigris Limestone	0 mcf/day @ FT. *	
Croweburg Coal & Shale	0 mcf/day @ 774-775 FT.	
Fleming Coal	0 mcf/day @ 812-813 FT.	
Weir Coal	0 mcf/day @ 874-875.6 FT.	
Bartleville Sand	0 mcf/day @ 878-882 FT.	
Rowe Coal	mcf/day @ FT. *	Water.
Neutral Coal	mcf/day @ FT. *	Water at 990 ft. filled pit. Water Sand.
Riverton Coal	mcf/day @ 1072-1074 FT.	Could not drill due to water.
Mississippi	mcf/day @ FT.	TD'd at 1077 ft. Did not Top Mississippi
TD: 1077 ft.	mcf/day @	Limestone.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 22' 5"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Coal	138-139
Stray Black Shale	288-290
Stray Coal	293-294
Oil Sand	480-484
Stray Coal	518-519
Pawnee LS / Pink	591-617
Orwego Limestone	657-677 oil show
Mineral Coal	826-827
Bluejacket Coal	908-909

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you! Cell: (620- 305-9203 krecoy@qrcp.net

End of Drilling Report. Thank You!

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MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS