

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: B C Steel
License: 33711
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/15/06	8/18/06	8/25/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26682 -00-00
County: Neosho
 - - sw - sw Sec. 27 Twp. 29 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: John, Velma Well #: 27-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1032 Kelly Bushing: n/a
Total Depth: 1260 Plug Back Total Depth: 1255.16
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1255.16
feet depth to surface w/ 132 sx cmt.

Drilling Fluid Management Plan Alt II KJR 3/17/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/14/06
Subscribed and sworn to before me this 15th day of December,
2006.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
LIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: John, Velma Well #: 27-2
 Sec. 27 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	4	
Production	6-3/4	4-1/2	10.5	1255.16	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1076-1080/1023-1025/1018-1020	300gal 15%HCL, 600bbbs water w/ 2% KCL, Biocide, 8000# 30/70 sand	1076-1080/1023-1025 1018-1020
4	793-795/755-758/731-733	300gal 15%HCL, 650bbbs water w/ 2% KCL, Biocide, 11000# 30/70 sand	793-795/755-758 731-733
4	654-658/642-646	300gal 15%HCL, 550bbbs water w/ 2% KCL, Biocide, 13000# 30/70 sand	654-658/642-646

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8"		1082	n/a	
Date of First, Resumerd Production, SWD or Enh. 8/31/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. n/a	Gas Mcf 26.3mcf	Water Bbbs. 10bbbs	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1776

FIELD TICKET REF # _____

FOREMAN Joe

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-25-06	John Velma 27-2		27	29	18		
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	3:15	8:00		9032127		4.75	<i>Joe B</i>
Craig		8:00		903197		4.75	<i>Wesley</i>
MARK B		7:45		903230		4.5	<i>Mark B</i>
DAVID C		4:00		9032100	932705	.75	<i>David C</i>
TROY		7:45		931615		4.75	<i>Troy</i>
Russell		7:45		9032100		4.75	<i>Russell</i>

JOB TYPE Lossstrings HOLE SIZE 6 3/4 HOLE DEPTH 1260 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1255.16 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.01 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

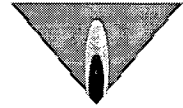
washed 560 Ft of casing to casing T.D. Sump 3 sk gel Sump to surface. Installed cement head RAN 2 sk gel + 12 bbl dyf + 132 sk cement to get dip to surface. Flush pump pump wiper Plug to bottom + set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1255.16	Ft 4 1/2 Casing	
	6	Centralizers	
981310	3 hr	Casing tractor	
607253	3 hr	Casing trailer	
903427	1.75 hr	Foreman Pickup	
903197	4.75 hr	Cement Pump Truck	
903230	4.5 hr	Bulk Truck	
1104	1416 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Triffle 3 1/2 + 3</u>	
1126	1	OWC Blend Cement <u>1 1/2 wiper plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	5 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>catcher</u>	
1123	7000 gal	City Water	
9034100	.75 hr	Transport Truck	
932705	.75 hr	Transport Trailer	
931615	4.75 hr	80 Vac	
Rayin 4513	1	4 1/2 Float shoe	

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 KANSAS CORPORATION COMMISSION
 DEC 19 2006
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



DATE: 8/18/06 Revised

Data from Driller's Log

BC Still - Versa

WELL NAME:	John, Velma	SECTION:	27	REPORT #:		SPUD DATE:	8/15/2006
WELL #:	27-2	TWP:	29S	DEPTH:	1260		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	1032	FOOTAGE:	660	FT. FROM	South
STATE:	Kansas	API #:	15-133-26682-00-00		660	FT. FROM	West
							SW SW

ACTIVITY DESCRIPTION:

BC Still, Jack Holland, drilled to TD 1260 ft. on 8/18/06 at 7:00 a.m.

Surface Casing @ 21' 0"

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ FT. *	
Lexington Shale and Coal	5 mcf/day @ FT. *	5 mcf/day from this area. Gas check at 610 ft.
Summit Shale & Coal	5 mcf/day @ 640-644 FT.	
Mulky Shale & Coal	5 mcf/day @ FT. *	GCS. Gas check at 725 ft.
Bevier Coal	5 mcf/day @ FT. *	
Verdigris Limestone	5 mcf/day @ FT. *	
Croweburg Coal & Shale	5 mcf/day @ FT. *	
Fleming Coal	5 mcf/day @ FT. *	
Weir Coal	5 mcf/day @ 862-864 FT.	
Bartlesville Sand	4 mcf/day @ FT. *	Gas check at 960 ft.
Rowe Coal	4 mcf/day @ FT. *	
Neutral Coal	4 mcf/day @ FT. *	
Riverton Coal	4 mcf/day @ 1076-1082 FT.	
Mississippi	4 mcf/day @ Top at 1095 FT.	
TD: 1260 ft.	2 mcf/day @	Gas check at TD.

Note: * Asterisk denotes Zone not identifiable from Driller's handwritten Notes.

Note: Water coming into the hole from zones drilled affects Drilling and Gas Tests, and these Wells may require a booster to reach target TD.

It should also be noted that in these Wells the water can "kill" the Gas, causing the appearance of much lower Gas Tests in deeper Zones.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Shale / Coal	350-353
Stray Shale / Coal	435-537
Pawnee LS / Pink	542-573
Oswego Limestone	619-640
Stray Shale / Coal	675-678

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Reco, Senior Geologist, CPG #4630

Cell: (620) 305-9203

End of Drilling Report. Thank You!

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MAR 12 2008

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WICHITA, KS