

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/5/06</u>	<u>4/7/06</u>	<u>4/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26419-00-00
County: Neosho
_____ ne se Sec. 4 Twp. 29 S. R. 16 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Estes Revocable Trust Well #: 4-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 855 Kelly Bushing: n/a
Total Depth: 1155 Plug Back Total Depth: 1149.56
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1149.56
feet depth to surface w/ 137 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *alt II* *KR* *3/17/08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____ **JUL 27 2006**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ **WICHITA, KS** East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/26/06
Subscribed and sworn to before me this 26th day of July,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Estes Revocable Trust Well#: 4-1
Sec. 4 Twp. 29 S. R. 16 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray CCL
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1149.56	"A"	137	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1080-1082	200gal 15%HCLw/ 45 bbls 2%KCl water, 500bbls water w/ 2% KCL, Blockde, 4000# 20/40 sand	1080-1082
4	804-806/767-770/748-750	400gal 15%HCLw/ 51 bbls 2%KCl water, 1571bbls water w/ 2% KCL, Blockde, 10000# 20/40 sand	804-806/767-770 748-750
4	692-696/676-679	400gal 15%HCLw/ 60 bbls 2%KCl water, 225bbls water w/ 2% KCL, Blockde, 4100# 20/40 sand	692-696/676-679

TUBING RECORD Size Set At Packer At
2-3/8" 1122 n/a
Liner Run [] Yes [x] No

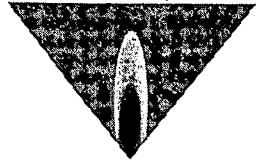
Date of First, Resumerd Production, SWD or Enhr. 6/21/06
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf .1mcf Water Bbls. 64.6bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1462

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-06	Estes Rev. TRust 4-1	4	29S	16E	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	10:45	2:00	NO	901640		3 1/4 hr	<i>[Signature]</i>
Tim	10:45	2:00	NO	903255		3 1/4 hr	<i>[Signature]</i>
Russell	10:45	2:00	NO	903230		3 1/4 hr	<i>[Signature]</i>
David	10:45	2:00	NO	903139	932452	3 1/4 hr	<i>[Signature]</i>
Jerry H	10:45	2:00	NO	903157		3 1/4 hr	<i>[Signature]</i>
MOVEDICK	10:45	2:45				4	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1155 CASING SIZE & WEIGHT 4.5 10.5
 CASING DEPTH 1149.56 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.34 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

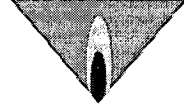
Wash Down Last 40' of casing then Pump 2 SK Prem Gel and Sweep to surface. Then Pump 1 SK Prem Gel Followed by 13 BBL Dye and Start Cement. Pump 147 Sacks to get Dye Back. Stop and wash out Pump then Pump Wiper Plug to Bottom and set Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1149.56	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
931320	4 hr hr	Casing TRactor	
607240	4 hr hr	Casing TRailer	
901640	3 1/4 hr	Foreman Pickup	
901255	3 1/4 hr	Cement Pump Truck	
901230	3 1/4 hr	Bulk Truck	
1104	137 SK	Portland Cement	
1124	2	5000 FRac BaFFles 3" 3 1/2"	
1126	1	5000 4 1/2 Wiper Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	5000 Cal Chloride	
1123	7000 Gal	City Water	
901139	3 1/4 hr	Transport Truck	
932452	3 1/4 hr	Transport Trailer	
901157	3 1/4 hr	80 Vac	

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JUL 27 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



DATE: 4/7/06

Data from Driller's Log

Well Refined Drilling

WELL NAME:	Estes Rev. Trust	SECTION:	4	REPORT #:		SPUD DATE:	4/5/2006
WELL #:	4-1	TWP:	29S	DEPTH:	1155		
FIELD:	Cherokee Basin	RANGE:	16E	PBTD:			
COUNTY:	Wilson	ELEVATION:	855	FOOTAGE:	1980	FT FROM	South
STATE:	Kansas	API #:	15-205-26419-00-00		660	FT FROM	East
							NE SE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Randy Cox, drilled to TD 1155 ft. on 4/6/06 and 4/7/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 584-585 FT.	
Lexington Shale and Coal	0 mcf/day @ FT. *	Gas check at 630 ft. No flow
Summit Shale & Coal	0 mcf/day @ 675-678 FT.	
Mulky Shale & Coal	0 mcf/day @ FT. *	GCS. Gas check at 705 ft.
Bevier Coal	0 mcf/day @ 747-748 FT.	
Verdigris Limestone	0 mcf/day @ 764-766 FT.	
Croweburg Coal & Shale	0 mcf/day @ 767-770 FT.	
Fleming Coal	0 mcf/day @ 801-804 FT.	GCS. Gas check at 830 ft.
Weir Coal	0 mcf/day @ 905-907 FT.	
Bartlesville Sand - Good oil show	23 mcf/day @ 925-1048 FT.	23 mcf/day from this area. Gas check at 930 ft.
Rowe Coal	23 mcf/day @ FT. *	
Neutral Coal	23 mcf/day @ FT. *	
Riverton Coal	25 mcf/day @ 1053-1054 FT.	2 mcf/day from this area. Gas check at 1055 ft.
Mississippi	28 mcf/day @ Top at 1060 FT.	3 mcf/day from this area. Gas check at 1105 ft.
TD: 1155 ft.	28 mcf/day @	GCS. Gas check at TD 1155 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 5"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Coal	286-287
Stray Black Shale	380-382
Stray Black Shale	393-395
Pawnee LS / Pink	587-611
Oswego Limestone	657-674
Mineral Coal	821-822

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CONSERVATION DIVISION
WICHITA, KS

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you! Cell: (620- 305-9203 krecoy@qrpc.net
End of Drilling Report. Thank You!