

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/5/06</u>	<u>4/6/06</u>	<u>4/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26448-00-00
County: Neosho
_____ ne se Sec. 10 Twp. 29 S. R. 16 East West
1980 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carter, Phillip D. Well #: 10-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 845 Kelly Bushing: n/a
Total Depth: 1155 Plug Back Total Depth: 1146.71
Amount of Surface Pipe Set and Cemented at 21' 9" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1146.71
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan *Alt II KGR 3/17/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used RECEIVED
Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION
JUL 2 8 2006
Operator Name: _____
Lease Name: _____ License No. CONSERVATION DIVISION
WICHITA, KS
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/27/06
Subscribed and sworn to before me this 27th day of July,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Carter, Phillip D. Well #: 10-1
 Sec. 10 Twp. 29 S. R. 16 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray CCL Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 9"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1146.71	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

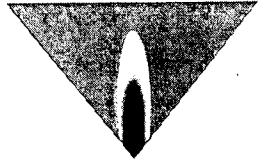
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	894-896/854-856/750-753	400gal 15%HCL w/ 39 bbls 2%KCl water, 827bbls water w/ 2% KCL, Blockde, 10500# 20/40 sand	894-896/854-856 750-753
4	667-671/654-658	400gal 15%HCL w/ 60 bbls 2%KCl water, 701bbls water w/ 2% KCL, Blockde, 13100# 20/40 sand	667-671/654-658

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1146.71	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. 6/29/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 20bbls	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1366**

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-13-06	Carter Pl. 11/10 D 10-1	10	29	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	11:30	NO	901646		4.5 hr	<i>[Signature]</i>
Tim	6:45	11:30	NO	903255		4.34 hr	<i>[Signature]</i>
Russell	6:45	11:30	NO	903206		4.34 hr	<i>[Signature]</i>
David	7:00	11:30	NO	903139	932452	4.5 hr	<i>[Signature]</i>
Jerry H	6:19	11:30	NO	903286		5.25 hr	<i>[Signature]</i>
Maverick	6:45	11:30	NO	931320	607240	4.34 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1155 CASING SIZE & WEIGHT 4 1/2 @ 10.5 #
 CASING DEPTH 1146.71 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.34 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.15 Pm

REMARKS:

Wash Down Last 50' of Casing Then Pump 2 SK Prem Gel and Sweep to Surface. Then Pump 9 SK Prem Gel Followed By 13 Bbl Dye and Start Cement. Pump 145 SKs to get Dye Back. Stop and wash out Pump Then Pump Wiper Plug to Bottom and Set Float Shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1146.71	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
931320	4 3/4 hr	Casing Tactor	
607240	4 3/4 hr	Casing Tactor	
901640	4.5 hr	Foreman Pickup	
903255	4 3/4 hr	Cement Pump Truck	
903206	4 3/4 hr	Bulk Truck	
1104	1.35 SK	Portland Cement	
1124	1	FRAC FRAC Baffle 3"	
1126	1	WIPER 4 1/2 Wiper Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	903286 Cal Chloride	
1123	7000 Gal	City Water	
903139	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
903286	5.25 hr	80 Vac	

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JUL 28 2006
CONSERVATION DIVISION
WICHITA, KS



DATE: 4/6/06

Data from Driller's Log

Well Refined Drilling - Rig #1

WELL NAME:	Carter, Phillip D.	SECTION:	10	REPORT #:		SPUD DATE:	4/5/2006
WELL #:	10-1	TWP:	29S	DEPTH:	1155		
FIELD:	Cherokee Basin	RANGE:	16E	PBTD:			
COUNTY:	Wilson	ELEVATION:	845	FOOTAGE:	1980	FT FROM	South
STATE:	Kansas	API #:	15-205-26448-00-00		660	FT FROM	East
							NE SE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Monte Scott, drilled to TD 1155 ft. on 4/6/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 559-561 FT.	Gas check at 430 ft. No flow
Lexington Shale and Coal	10 mcf/day @ FT. *	10 mcf/day from this area. Gas check at 605 ft.
Summit Shale & Coal	10 mcf/day @ 655-657 FT.	
Mulky Shale & Coal	15 mcf/day @ 664-668 FT.	5 mcf/day from this area. Gas check at 680 ft.
Bevier Coal	15 mcf/day @ 727-728 FT.	GCS. Gas check at 730 ft.
Verdigris Limestone	15 mcf/day @ FT. *	
Croweburg Coal & Shale	15 mcf/day @ 751-752 FT.	GCS. Gas check at 755 ft.
Fleming Coal	15 mcf/day @ FT. *	
Weir Coal	15 mcf/day @ 873-875 FT.	
Bartlesville Sand	10 mcf/day @ 875-1005 FT.	Gas check at 905 ft.
Rowe Coal	10 mcf/day @ FT. *	
Neutral Coal	10 mcf/day @ FT. *	
Riverton Coal	10 mcf/day @ FT. *	
Mississippi	8 mcf/day @ Top at 1072 FT.	Gas check at 1080 ft.
TD: 1155 ft.	8 mcf/day @	GCS. Gas check at TD 1155 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 9"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Driller's hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	561-590
Oswego Limestone	632-653
Scammon Coal	818-819
Tebo Coal	844-845
Stray Coal	895-896

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you! Cell: (620-305-9203 krecoy@arc
 End of Drilling Report. Thank You!

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 WICHITA, KS