

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/6/06</u>	<u>6/7/06</u>	<u>6/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26666 -00-00
 County: Wilson
 _____ ne se Sec. 18 Twp. 28 S. R. 17 East West
1980 feet from N (circle one) Line of Section
625 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Sell Family Trust Well #: 18-1
 Field Name: Cherokee Basin CBM
 Producing Formation: not completed yet
 Elevation: Ground: 970 Kelly Bushing: n/a
 Total Depth: 1208 Plug Back Total Depth: 1199.82
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1199.82
 feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) Oct II 3/17/08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 10/3/06
 Subscribed and sworn to before me this 3rd day of October,
 20 06.
 Notary Public: Terri Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JAN 19 1970

Operator Name: Quest Cherokee, LLC Lease Name: Sell Family Trust Well #: 18-1
Sec. 18 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name See attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Gamma Ray Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5#	1199.82	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1611**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
6-29-06	Sell family trust 18-1		18	28	17	WL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:00	5:00		903427		5	Joe Bland
was T		4:30		903197		4.5	Wes K...
MAVERICK D		4:00		903206		4	
DAVID C		5:00		903140	932452	5	David C...
TROY WHITMILL		5:00		903106		5	Troy Whitmill
TROY WOOD	✓	4:30		extra		4.5	Troy Wood

JOB TYPE LongString HOLE SIZE 6 3/4 HOLE DEPTH 1209 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1199.82 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.13 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 4 SKS prem gel sweep to surface. Hole was Very Dirty
Installed Cement head RAN 2 SKS gel & 12 bbl
dye & 130 SKS of cement to get dye to surface. Flush pump
Pump wiper plug to bottom & set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1199.82		
	6	Centralizers	
931300	3 hr	Casing tractor	
607253	3 hr	Casing trailer	
903427	5 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	122 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWO Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
903106	5 hr	80 Vac	
	1	4 1/2" Float shoe	



DATE: 6-7-06

Data from Driller's Log

Michael Drilling

WELL NAME:	Sell Family Trust	SECTION:	18	REPORT #:		SPUD DATE:	6/6/2006
WELL #:	18-1	TWP:	28S	DEPTH:	1208		
FIELD:	Cherokee Basin	RANGE:	17E	PBTD:			
COUNTY:	Wilson	ELEVATION:	970	FOOTAGE:	1980	FT. FROM	South
STATE:	Kansas	API #:	15-205-26666-00-00		625	FT. FROM	East
							NE SE

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin, drilled to TD 1208 ft. on 6/7/06. Water at 360 ft.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 655-659 FT.	
Lexington Shale and Coal	9 mcf/day @ 680-684 FT.	9 mcf/day from this area. Gas check at 734 ft.
Summit Shale & Coal	8 mcf/day @ 742-748 FT.	Gas check at 750 ft.
Mulky Shale & Coal	8 mcf/day @ 756-758 FT.	
Bevier Coal	8 mcf/day @ FT. *	
Verdigris Limestone	mcf/day @ FT. *	More water at 890 ft.
Croweburg Coal & Shale	mcf/day @ 898-899 FT.	
Fleming Coal	mcf/day @ 948-949 FT.	
Weir Coal	mcf/day @ 979-980 FT.	
Bartlesville Sand	mcf/day @ 990-1015 FT.	More water at 990 ft.
Rowe Coal	mcf/day @ 1060-1061 FT.	
Neutral Coal	mcf/day @ 1065-1068 FT.	
Riverton Coal	mcf/day @ 1127-1129 FT.	
Mississippi	mcf/day @ Top at 1131 FT.	
TD: 1208 ft.	mcf/day @	Too much water to take gas tests.

Note: * Asterisk denotes Zone not identifiable from Driller's handwritten Notes.

Note: Water coming into the hole from zones drilled affects Drilling and Gas Tests, and these Wells may require a booster to reach target TD.

It should also be noted that in these Wells the water can "kill" the Gas, causing the appearance of much lower Gas Tests in deeper Zones.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20' 0"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Shale / Coal	490-491
Pawnee LS / Pink	659-680
Stray Shale / Coal	720-721
Oswego Limestone	721-742
Water Sand	890-898

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CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Cell: (620) 305-9203 krecoy@arcp.net
End of Drilling Report. Thank You!