Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31389 Name: Noble Petroleum, Inc.

	163-23480-00-00	(Ulilon
	163-23480-00-00		
County: Ro			
	SE NE Sec. 34 Twi		
	feet from		
990	feet from	(E)/W (circle o	ne) Line of Section
Footages C	alculated from Nearest	Outside Section	Corner:
(c	ircle one) NE SE	NW S	Ν
Lease Nam	_{e:} Hazen	We	əll #: <u>1</u>
Field Name			
Producing F	Formation:		
Elevation: (around: 1906	Kelly Bushing	1911
	3445 Plug Back		
	Surface Pipe Set and Ce		
	ge Cementing Collar Us		∏Yes ✓N
f yes, show	depth set		
	Il completion, cement c		
	0		
	iid Management Plan a collected from the Reserv	re Pit)	4 KJR 3/
Chloride co	ntentpp	m Fluid volum	e bbl:
Dewatering	method used Hauled	fluids from rese	erve
Location of	fluid disposal if hauled	offsite:	
Operator Na	ame:		
Lease Nam	e:	License No.:	1 ·
Quarter	Sec Twp	S. R	
County:	D	ocket No.:	
•			
	rporation Commission,		
	uested in writing and su		
-	vell report shall be attach		
IDMIT CP-11	1 form with all temporar	rily abandoned w	eiis.
he oil and g	gas industry have been	fully complied wit	h and the statement
	KCC	Office Use ON	LY
			٠.
	Letter of Confi	dentiality Receive	u
		s Date:	

Address: 3101 N Rock Road, Suite 125	NW_SE_NE_Sec. 34 Twp. 7 _S. R. 18 East V West					
City/State/Zip: Wichita KS 67226	1650 feet from S (N) circle one) Line of Section					
Purchaser:	990 feet from E/ W (circle one) Line of Section					
Operator Contact Person: Jay Ablah	Footages Calculated from Nearest Outside Section Corner:					
Discourse / 316 / 636-5155	(circle one) NE SE NW SW					
Contractor: Name: Berentz Drilling Company, Inc. License: 5892	Lease Name: Hazen Well #: 1					
License: 5892	Field Name:					
Wellsite Geologist: Gerald D. Honas OCT 2 5 2005	Producing Formation:					
Designate Type of Completion:	4000					
Designate Type of Completion: New Well Re-Entry Workover WICHITA	Total Depth: 3445 Plug Back Total Depth:					
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 207 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No					
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth tosx cmt.					
Well Name:	0.00					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) A HAR 3/17					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls					
Plug Back Plug Back Total Depth	Dewatering method used_ Hauled fluids from reserve					
Commingled Docket No						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?)	Operator Name:					
10-03-05 10-10-05	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West					
Recompletion Date Recompletion Date	County: Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING					
All requirements of the statutes, rules and regulations promulgated to regulat herein are completed by contract to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements					
Signature: first Collection	KCC Office Use ONLY					
Title: Date: 10/21/05	Letter of Confidentiality Received					
Subscriber and sworn to before me this 21 gday of October	If Denied, Yes Date:					
• •	Wireline Log Received					
20.25	Geologist Report Received					
Notary Public:	UIC Distribution					
Date Commission Expires: 11-116-07						
MARI J. RECH Notary Public - State of Kansas My Appt. Expires 11 - 16 - 07						

Operator Name: Nob	le Petroleum, In	iC.		Lease	Name:_	Hazen		Well #:		
Sec. 34 Twp. 7			t 🗸 West	County						
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut es if gas to	in pressures, surface test,	, whether sh along with fi	ut-in pre	essure reached	static level, hydr	ostatic pressu	• •	
Drill Stem Tests Taken (Attach Additional Sheets)		Y	Yes No			Log Formation (Top), De		and Datum	Sample	
Samples Sent to Geol	Y	Name			e		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		-	es 🗸 No es 📝 No							
List All E. Logs Run:										
		Reno		RECORD	·	ew Used ermediate, produ	ction atc			
Purpose of String	Size Hole	Siz	e Casing	Weig	ht	Setting	Type of	# Sacks	Type and Percent	
Surface	12 1/4	8 5/8	t (In O.D.)	23	<u> </u>	Depth 207	Common	Used 150	Additives 3% CC	
	12 17	0 0,0					Common		0.000	
			ADDITIONA	L CEMENTIN	1G / SQI	JEEZE RECOF	ID.			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sacks	Used		Type and	Percent Additive	!S	
Chata Day Fast	PERFORAT	PERFORATION RECORD - Bridge Plugs Set/Type				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated					Amount and Kind of N	laterial Used)	Depth		
								F	RECEIVED	
								0	CT 2 5 2005	
								KC	C 14(1)	
								110	RECEIVED CT 2 5 2005 CWICHITA	
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes N			
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	_	Flowin	g Pumj	oing Gas L	ift Ot	her (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbis.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF COMPLETION Production Interval									
Vented Sold	Used on Lease		Open Hole			Dually Comp.	Commingled			