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JUN 24 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: None
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: C & G Drilling Company
License: 32701
Wellsite Geologist: Bob Hammond

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/9/2005 6/17/05 6/17/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 15-115-21,329-00-00
County: Marion
70'W S/2 - N/2 - SW Sec. 3 S. R. 19 East West
1800 feet from (S) N (circle one) Line of Section
1250 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Brandt Trust Well #: 1-3

Field Name: _____
Producing Formation: Mississippi, Viola, Simpson
Elevation: Ground: 1402' Kelly Bushing: 2509'

Total Depth: 3051 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *P+A KGR 3/17/08*

Chloride content 500 ppm Fluid volume 800 bbls
Dewatering method used Fluids allowed to evaporate naturally.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan De Good

Title: Alan L. DeGood, President Date: 6/22/05

Subscribed and sworn to before me this 22nd day of June,
2005

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

KCC Office Use ONLY
ND Letter of Confidentiality Attached
If Denied, Yes No Date: _____
 Wireline Log Received
 UIC Distribution

MELINDA S. WOOTEN
Notary Public • State of Kansas
My Appt. Expires 3-12-08

Operator Name: American Energies Corporation Lease Name: Brandt Trust Well: 1-3
 Sec. 3 Twp. 19 S. R. 2E West County: Marion

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No Yes No
 (Submit Copy)
 List All E. Logs Run:
 Dual Induction, Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample Datum
 Name Top
 See attached Drilling Report

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	206'	60/40 poz	125 sx	2% gel, 2% CC
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	None			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls _____ Gas Mcf _____ Water Bbls _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented _____ _____
 (If vented, Sumit ACO-18.) Open Hole _____ Dually Comp. Commingled _____
 Other Specify _____

**AMERICAN ENERGIES CORPORATION
DRILLING REPORT
BRANDT TRUST #1-3**

ORIGINAL

LOCATION: 70'W S/2 N/2 SW Section 3-T19S-R2E
COUNTY: Marion
API #: 15-115-21,329
CONTRACTOR: C & G Drilling
GEOLOGIST: Robert Hammond
Rig #: 620-583-3740
NOTIFY: Randon Production, R & T Investments,
Scully Partners, Roger A. Schulz, Dct Oil Co.,
D & D Investment, American Energies Corp.,
Gar Oil Corp., Helen Petrol

SURFACE CASING: 6 jts 8 5/8" @ 206'
PRODUCTION CASING:
G.L.: 1402' **K.B.:** 1408'
SPUD DATE: 6/9/05
COMPLETION DATE:
REFERENCE WELLS:
#1 SW NE SW Sec 3-T19S-R2E
#2 165'E N2 S2 SW Sec 3- T19S-R2E

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	COMPARISON:
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				#1	#2
Lansing	1983 -575	1981 -572		+2	+5
Mississippian	2573 -1165	2575 -1166		-1	-2
Kinderhook Shale	2735 -1327	2731 -1322		+6	+8
Viola	2973 -1565	2972 -1563		+8	+9
Simpson	3040 -1632	3040 -1631		+8	+9
RTD	3051 -1643				
LTD	3052 -1644				

6/9/05 MIRT C&G Drilling. Spud well. Set 6jts 8-5/8" surface casing at 206'. Consolidated Industrial Services cemented surface casing with 125 sx 60/40 Poz, 2% Gel, 2%CC, circulation through with cement returns at surface.

6/10/05 Drilling @ 540' at 7:00 a.m.

6/11/05 Drilling @ 1906' at 7:00 a.m.

6/12/05 Working on rig @ 2337' @ 7:00 a.m.

6/13/05 RTD @ 2598', preparing for DST #1 -- Mississippian Chert 2578-2598'.

6/14/05 Drilling @ 2760'. Results of DST #1: 2578-2598' (Mississippian Chert). Times: 30-60-30-60. IFP: 35-91, ISIP: 609, FFP: 90-133, FSIP: 608. Recovered 335' Muddy Saltwater. (1st opening - strong blow off the bottom of bucket in 2 seconds - gas to surface in 23 seconds, to small to measure).

6/15/05 Running DST #2 (Viola) 2972-2978. 1st opening: Blow off bottom of bucket in 11", 2nd opening: blow off bottom of bucket in 50".

6/16/05 Running DST #3 (Simpson Sand) 3038-3051. Times: 30-60-30-60. 1st opening - weak blow in 4", building in 8". Shut tool in - no blow back, currently in the middle of 1st shut-in. Results DST #2: 2972-78 (Viola). Times: 30-60-30-60. Recovered 2300' Oil specked saltwater. IFP: 123-795, ISIP: 1046, FFP: 824-1015, FSIP: 1046, IHP: 1477, FHP: 1427.

6/17/06 Plugged well, RTD 3051' Results of DST # Simpson 3038-51 Times 30-60-30-60 Rec 230' oil specked water, IFP 52-101, ISIP 1062, FFP 126-137, FSIP 1057, IH 1517 FH 1470. All three pay zones the Mississippian Chert, Viola and Simpson Sandstone ran 5 to 7 feet high to the offset show holes however all were drillstem tested and tested saltwater with very minor show of oil. It appears the hydrocarbon in the area does not enough closure to be trapped for commercial production. Plugging information as follows: 35 sx @ 260', 25 sx @ 60' to surface, 15 sx in Rathole. 75 sx total 60/40 pozmix cement, 4% gel. Cementing by Consolidated Oil Well Services, ticket #4004. State Plugging Agent - Mike Wilson
FINAL DRILLING REPORT

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4004
 LOCATION Eureka
 FOREMAN Brad Butter

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-16-05		Brandt Trust # 1-3				Marion
CUSTOMER <u>American Energies Corp.</u>		C+G Drllg. CO,	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>155 North Market, Suite 710</u>			<u>446</u>	<u>Scott</u>		
CITY <u>Wichita</u>	STATE <u>Ks.</u>		<u>441</u>	<u>Larry</u>		
ZIP CODE <u>67202</u>						

JOB TYPE P.T.A. HOLE SIZE 7 7/8" HOLE DEPTH 3050' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:

35sk. Plug @ 260'
25sk. Plug @ 60' To Surface
15sk. in R.H.

75sk. Total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	765.00	765.00
5406	65	MILEAGE	2.50	162.50
1131	75 SKS.	60/40 Pozmix cement	8.00	600.00
1118 A	5 SKS.	Gel 4%	6.63	33.15
5407	3.25 Ton	Mileage - Bulk Truck	M/C	240.00
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		6.3%	SALES TAX	39.89
			ESTIMATED TOTAL	1840.54

AUTHORIZATION called by Tim Gubick TITLE C+G Drilling CO. DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4002
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET ORIGINAL
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-9-05		Brandt Trust #1-3				Marion
CUSTOMER			TRUCK #			
American Energies Corp.			446	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			440	Scott		
155 North Market, Suite 710				Calin		
CITY	STATE	ZIP CODE				
Wichita	Ks	67202				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 215' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 215' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL Bbls WATER gal/sk 512 CEMENT LEFT in CASING 15'
 DISPLACEMENT 12 3/4 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 7/8" casing, Break circulation with fresh water
Mixed 120 sks Reg. cement w/ 3% CaCl₂, 1/2 lb. P/S of Floccs.
Displaced cement with 12 3/4 Bbls water, shut down - chase casing in.
Good cement returns to surface with 8 Bbls slurry.

Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	590.00	590.00
5406	65	MILEAGE	2.50	162.50
1104	120 SKs	Regular cement - class A	9.75	1170.00
1102	340 lbs.	CaCl ₂ 3%	.61	207.40
1107	2 SKs	Floccs	42.75	85.50
5407A	5.65 Ton	65 miles - Bulk Truck	1.92	337.87
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			6.3%	SALES TAX
				ESTIMATED
				TOTAL
				92.16
				2645.43

AUTHORIZATION Called by Tim Gulick TITLE C&G Drilling CO. DATE _____