

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33802  
Name: SunStone Operating Company, LLC  
Address: P O Box 35888  
City/State/Zip: Tulsa, OK 74153-0888  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Connie Swan  
Phone: ( 918 ) 621-6533  
Contractor: Name: Beredco, Inc.  
License: 5147  
Wellsite Geologist: Billie Griggs

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9/28/06	10/06/06	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20641-0000  
County: Scott  
   - NW - SE - NW Sec. 10 Twp. 19 S. R. 31  East  West  
1650 feet from S / (N) (circle one) Line of Section  
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Betty Well #: 2  
Field Name: Grigston SW

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2950 GR Kelly Bushing: \_\_\_\_\_  
Total Depth: 4619 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 373 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 373  
feet depth to Surface w/ 250 sx cmt.

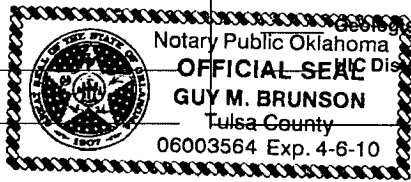
Drilling Fluid Management Plan RA KJR 3/17/08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Raklender  
Title: Regulatory Administrator Date: 11/29/06  
Subscribed and sworn to before me this 29th day of November,  
20 06.  
Notary Public: [Signature]  
Date Commission Expires: 4-6-10



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 Distribution

**RECEIVED**  
**DEC 04 2006**  
**KCC WICHITA**

Operator Name: SunStone Operating Company, LLC Lease Name: Betty Well #: 2  
 Sec. 10 Twp. 19 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Krider Sand	2780	
Heebner	3914	
Lansing	3953	
Drum	4182	
Miss. Spergen Dolomite	4615	

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	373	Class "C"	250	3%cc 2%gel

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

DATE 1-28-06 SEC. 10 TWP. 19S RANGE 3W CALLED OUT \_\_\_\_\_ ON LOCATION 2:15 PM JOB START 2:30 PM JOB FINISH 3:10 PM  
 LEASE Berry WELL # 2 LOCATION SCOTT CITY 10E 4S 1W 54E COUNTY SCOTT STATE KS  
 OLD OR NEW (Circle one) \_\_\_\_\_ IN \_\_\_\_\_

CONTRACTOR Beredco Rig #10  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 379  
 CASING SIZE 8 7/8 DEPTH 373.49  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 21.10  
 CEMENT LEFT IN CSG. 21.10'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 23 Bbls

OWNER Same  
 CEMENT AMOUNT ORDERED 250 sks Com 342  
 COMMON 250 sks @ 12.20 3050.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 GEL 5 sks @ 16.65 83.25  
 CHLORIDE 9 sks @ 46.60 419.40  
 ASC \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 HANDLING 264 sks @ 1.90 501.60  
 MILEAGE 94/sk/mile 1425.60  
 TOTAL 5479.85

EQUIPMENT

PUMP TRUCK CEMENTER Dean  
 # 373-281 HELPER Andrew / Alan  
 BULK TRUCK  
 # 377 DRIVER Kelly  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement did Circulate.  
Plug Landed w/ 400#  
Plug Held, after Plug Landed Pop  
Landing Joint off and Loss pressure

Thank you

SERVICE

DEPTH OF JOB 373'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 815.00  
 EXTRA FOOTAGE 73' @ .65 47.45  
 MILEAGE 60 miles @ 6.00 360.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_

TOTAL 1222.45

CHARGE TO: Sun Stone Operating Co  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 7/8 PLUG & FLOAT EQUIPMENT

Guide Shoe @ \_\_\_\_\_ 235.00  
AFH Insert @ \_\_\_\_\_ 325.00  
3-Centrifizers @ 55.00 165.00  
1-Box Thread Lock @ \_\_\_\_\_ 30.00  
8 7/8 Surface Plug @ \_\_\_\_\_ 60.00  
1-stop Ring 23.40 23.40

TOTAL 838.40

RECEIVED

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_

DEC 04 2006

KCC WICHITA

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

A

# ALLIED CEMENTING CO., INC. 25342

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>10-6-06</u>	SEC. <u>10</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>12:00 AM</u>	JOB START <u>12:45 AM</u>	JOB FINISH <u>3:45 AM</u>
LEASE <u>BEHY</u>	WELL # <u>2</u>	LOCATION <u>Scott city 10E-4S-1W-5</u>			COUNTY <u>Scott</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>INTO</u>			

CONTRACTOR Beredco DRILL. RFG #10

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D.

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4" DEPTH 2300'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER SAME

CEMENT AMOUNT ORDERED  
275 SKS 60/40 po2 6% 681 1/4" Flo Seal

COMMON	<u>165 SKS</u>	@	<u>12<sup>20</sup> 1/2</u>	<u>2013<sup>00</sup></u>
POZMIX	<u>110 SKS</u>	@	<u>6<sup>10</sup> 1/2</u>	<u>671<sup>00</sup></u>
GEL	<u>14 SKS</u>	@	<u>16<sup>65</sup> 1/4</u>	<u>233<sup>00</sup></u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	<u>Flo-seal 69#</u>	@	<u>2<sup>00</sup></u>	<u>138<sup>00</sup></u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>289 SKS</u>	@	<u>1<sup>90</sup></u>	<u>549<sup>00</sup></u>
MILEAGE	<u>94 PER SK/ MILE</u>	@	_____	<u>1560<sup>00</sup></u>
TOTAL				<u>5164<sup>00</sup></u>

**EQUIPMENT**

PUMP TRUCK # 422 CEMENTER TERRY HELPER WAYNE

BULK TRUCK # 218 DRIVER LONNIE

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

- 50 SKS AT 2300'
- 80 SKS AT 1620'
- 50 SKS AT 900'
- 50 SKS AT 390'
- 20 SKS AT 60'
- 15 SKS RAT HOLE
- 10 SKS mouse HOLE

THANK YOU

CHARGE TO: SUNSTONE OPERATING, CO.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>2300'</u>			
PUMP TRUCK CHARGE			<u>955<sup>00</sup></u>	
EXTRA FOOTAGE	_____	@	_____	
MILEAGE	<u>60 MI</u>	@	<u>6<sup>00</sup> 1/2</u> <u>360<sup>00</sup></u>	
MANIFOLD	_____	@	_____	
	_____	@	_____	
TOTAL				<u>1315<sup>00</sup></u>

**PLUG & FLOAT EQUIPMENT RECEIVED**

\_\_\_\_\_ @ DEC 04 2006

\_\_\_\_\_ @ KCC WICHITA