

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30638
Name: Little Joe Oil Company
Address: 7300 220th Road
City/State/Zip: Chanute, KS 66720
Purchaser: CMT
Operator Contact Person: Joe Greer, Jr.
Phone: (620) 496-7389
Contractor: Name: Little Joe Oil Company
License: 30638
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>December 12, 2006</u>	<u>December 15, 2006</u>	<u>December 16, 2006</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 001-29550-0000
County: Allen
SW SE NE SW Sec. 7 Twp. 26 S. R. 18 East West
1560 feet from (S) N (circle one) Line of Section
3240 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Nelson Well #: 12-06
Field Name: Chat-Humboldt-Petrolia
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 905' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 905
feet depth to 898' w/ 105 sx cmt.

Drilling Fluid Management Plan *Alt II KGR 3/11/08*
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used air dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

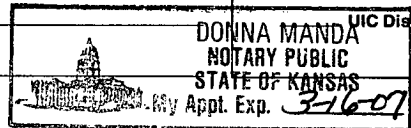
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Greer Jr
Title: Owner/Operator Date: January 8, 2007

Subscribed and sworn to before me this 8th day of January, 2007.

Notary Public: Donna Manda
Date Commission Expires: March 16, 2007



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Little Joe Oil Company Lease Name: Nelson Well #: 12-06
 Sec. 7 Twp. 26 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	5-1/8"	2-7/8"		898'	Class A	105	
<i>Surface</i>		<i>7"</i>		<i>35'</i>		<i>10</i>	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
7	850' - 853'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16613
 LOCATION Eureka
 FOREMAN Steve Mend

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
12-16-06	3039	Nelson #12-6				Allen			
CUSTOMER Little Joe Oil Co.									
MAILING ADDRESS P.O. Box 162									
CITY Yates Center		STATE KS	ZIP CODE 66783						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		463		Alan					
		592		JEFF					
		434		Jim					

JOB TYPE Long string HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2 3/8
 CASING DEPTH 593' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5 1/2 DISPLACEMENT PSI 1400* MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 2 3/8 tubing. Break circulation with Fresh water. Pump 200* Gel Flush + 5 bbl water spacer Mix 105 sks Regular Cement with 1% CaCl2, 2% Gel + 5* Kal-seal pack. Shut down wash out Pump + Lines Displace with 5 1/2 bbls Freshwater Final pumping Pressure 1400* Bump Plug to 2900*. Had Good cement Returns to surface. The last 1/2 bbl of Displacement last circulation Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	25	MILEAGE	800.00	800.00
			3.15	78.75
11043	105 sks	Regular Class A Cement	11.25	1181.25
1102	200*	CaCl2 1%	.64	64.00
1118A	200*	2% Gel in cement 200* Gel Flush	.14	48.00
1110A	750*	Kal-seal 5* per sk	.36	270.00
5407		Tan Mileage Bulk Truck	M/c	275.00
5502C	3 hrs	80 bbl Vacuum Trucks	90.00	270.00
1123	3000 gallons	CITY WATER	12.84	38.46
RECEIVED KANSAS CORPORATION COMMISSION NOV 26 2007 CONSERVATION DIVISION TOPEKA, KS				
		Sub Total		3919.40
		SALES TAX		100.53
		ESTIMATED TOTAL		3119.93

SIL AUTHORIZATION Called by Little Joe

TITLE owner

DATE 12-16-06



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211091

Invoice Date: 12/22/2006 Terms: 0/30,n/30 Page 1

GREER, JOE JR.
7300 220 RD
CHANUTE KS 66720
(620)431-2462

NELSON 12-6
16613
12-16-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	105.00	11.2500	1181.25
1102	CALCIUM CHLORIDE (50#)	100.00	.6400	64.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1400	42.00
1110A	KOL SEAL (50# BAG)	750.00	.3600	270.00
1123	CITY WATER	3000.00	.0128	38.40

Description	Hours	Unit Price	Total
434 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
463 CEMENT PUMP	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.15	78.75
502 MIN. BULK DELIVERY	1.00	275.00	275.00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	1595.65	Freight:	.00	Tax:	100.53	AR	3119.93
Labor:	.00	Misc:	.00	Total:	3119.93		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577