

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31389
Name: Noble Petroleum, Inc.
Address: 3101 N. Rock Road, Suite 125
City/State/Zip: Wichita, KS. 67226
Purchaser: _____
Operator Contact Person: Jay Ablah
Phone: (316) 636-5155
Contractor: Name: C & G Drilling Co.
License: 32701
Wellsite Geologist: Gerald Honas

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-28-06 12-6-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
KCC-Dlg

API No. ¹¹⁵ 15-21362-0000
County: Marion
____ NW NE NW Sec. 7 Twp. 17 S. R. 1 East West
375 feet from S (circle one) Line of Section
1610 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Weibert Well #: 1
Field Name: Fanska Ext.
Producing Formation: Mississippi
Elevation: Ground: 1388 Kelly Bushing: 1397
Total Depth: 3470 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate If completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. I KGR 3/12/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5/2/07
Subscribed and sworn to before me this 2nd day of May
2007.
Notary Public: Mari J. Rech
Date Commission Expires: November 16, 2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 04 2007

MARI J. RECH
Notary Public - State of Kansas
My Appt. Expires 11-16-07

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Noble Petroleum, Inc. Lease Name: Weibert Well #: 1
 Sec. 7 Twp. 17 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	2089	-692
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/KC	3436	-1039
List All E. Logs Run:		MISS	2708	-1311
		VIOLA	3259	-1862
		SIMP SH	3355	-1958
		ARB	3414	-2017
		TD	3469	-2072
Dual Induction; Comp. Neutron/Density; Dual Receiver Cement Bond				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		209		100	
Production		5 1/2		2940		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2708-2711		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 04 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16588
 LOCATION EUREKA
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-29-06	0621	WEIZBERT #1	7	17	1E	Marion	
CUSTOMER Noble Petroleum, Inc.			C+G DRUG #2				
MAILING ADDRESS 3101 N. Rock Road Ste 125							
CITY Wichita		STATE KS					ZIP CODE 67226
TRUCK #		DRIVER					TRUCK #
		463	Kyle				
		439	Jarrod				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 211' K.B. CASING SIZE & WEIGHT 8 5/8" used
 CASING DEPTH 211' K.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 24 bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12 1/4 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ 15
bbl fresh water. Pump 5 bbl dye water. Mixed 100 sacks regular cement
w/ 3% CaCl2, 2% gel, 1/4" floccle @ 15" gal. Displace w/ 12 1/4
bbl fresh water. shut casing in. Good cement returns to surface = 7 bbl
slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	90	MILEAGE	3.15	283.50
11045	100 SXS	Regular class A cement	11.25	1125.00
1102	300"	CaCl2 3%	.64	192.00
1118A	200"	Gel 2%	.14	28.00
1107	25"	Floccle 1/4" P/SK	1.80	45.00
5407A	4.7	tax-mileage bulk trx	1.05	444.15
RECEIVED KANSAS CORPORATION COMMISSION				
MAY 04 2007				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	2237.65
			SALES TAX	81.58
			ESTIMATED TOTAL	2825.23

6390

210161

AUTHORIZATION witnessed by DUG TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16599
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-06		Weibert #1	7	17S	1E	MARION
CUSTOMER <u>Noble Petroleum, Inc.</u>			C & G DR19. R19 2			
MAILING ADDRESS <u>3101 N. Rock Rd. Ste 125</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Wichita</u>			<u>445</u>	<u>Justin</u>		
STATE <u>Ks</u>			<u>479</u>	<u>Jerrid</u>		
ZIP CODE <u>67226</u>			<u>436</u>	<u>Ed</u>		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3470' CASING SIZE & WEIGHT 5 1/2 14" New
 CASING DEPTH 2946' K.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6" SLURRY VOL 38 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 2'
 DISPLACEMENT 71.5 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Drop BALL. Set Type "A" Packer @ 1300 PSI. Pump 15 BBL Pre Flush, 10 BBL Fresh water Spacer, Mixed 125 SKS THICK Set Cement w/ 5" Kol-Seal per/sk @ 13.6" per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 71.5 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	90	MILEAGE	3.15	283.50
1126 A	125 SKS	THICK Set Cement	14.65	1831.25
1110 A	625 "	KOL-SEAL 5" PER/SK	.36 "	225.00
1238	2 GAL	SILT Suspender PRE Flush	33.75	67.50
RECEIVED				
5407 A	6.87 Tons	90 miles BULK TRUCK	9.45	649.21
5502 C	6 Hrs	80 BBL VAC TRUCK	90.00	540.00
1123	3000 GALS	City water	12.80 per 1000	38.40
4406	1	5 1/2 Top Rubber Plug	56.00	56.00
4104	1	5 1/2 Cement BASKET	200.00	200.00
4130	5	5 1/2 x 7 7/8 CENTRALIZERS	42.00	210.00
4253	1	5 1/2 Type A PACKER Shoe	1500.00	1500.00
Sub Total				6400.86
THANK you				6.3%
				SALES TAX
				255.82
				ESTIMATED TOTAL
				6,656.68

AUTHORIZATION witnessed By Jay Abiah TITLE _____ DATE _____