

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32042
Name: Nacogdoches Oil & Gas, LLC
Address: P. O. BOX 632418
City/State/Zip: Nacogdoches, TX 75963-2418
Purchaser: SemCrude
Operator Contact Person: Mike Finley
Phone: (936) 560-6464
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: Mud Logger

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/21/06	9/29/06	10/21/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23386-0000
County: Stafford
C N/2 SE NE Sec. 10 Twp. 24 S. R. 14 East West
_____ 1650 feet from S (circle one) Line of Section
_____ 660 feet from E / W (circle one) Line of Section

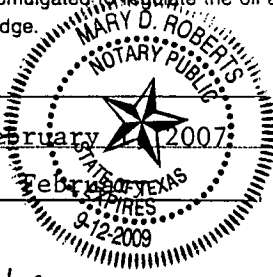
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bartlett Well #: 3-10
Field Name: Rattlesnake West
Producing Formation: Mississippi
Elevation: Ground: 1961 Kelly Bushing: 1969
Total Depth: 4099 Plug Back Total Depth: Open Hole
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *alt I KQR 3/11/08*
Chloride content 85,000 ppm Fluid volume 500 bbls
Dewatering method used Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Hauling Service
Lease Name: Siefkes License No.: 33779
Quarter NW Sec. 13 Twp. 24 S. R. 14 East West
Stafford Docket No.: D 22209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Mike Finley Manager Date: February 12, 2007
Subscribed and sworn to before me this 1st day of February 20 07.
Notary Public: Mary D. Roberts
Date Commission Expires: Mary D. Roberts September 12, 2009



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Nacogdoches Oil & Gas LLC Lease Name: Bartlett Well #: 3-10
 Sec. 10 Twp. 24 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3508 -1538
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Br Lime	3652 -1685
List All E. Logs Run:		LKC	3670 -1700
Gama Ray/Neutron		Conglomerate	4051 -2082
Cased Hole Log		Mississippi	4075 -2106
		RTO	4099 -2130

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	265'	60/40 poz	225	2%gel 3% cc
Production	7 7/8	4 1/2	10 1/2	4075	60/40 poz	100	10% salt 3% CFR2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Open hole	Open Hole 4078-4099	1000 gals 10% HCA	Open
		Frac - 47,000 # sand	Hole
		927 bbls slurry	4078 to
			4099

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4025	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10/22/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	75	Trace	20 bbls		39

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-6393 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Nacogdoches Oil & Gas, LLC P.O. Box 632418 Nacogdoches, TX 75963	5940000	Invoice	Invoice Date	Order	Station
		609160	9/20/06	13682	Pratt
	Service Description				
	Cement				
Customer Rep		Lease	Well	Well Type	
Clarence Michaels		Bartlett	3-10	New Well	
		A/E	PD	Terms	
				Net 30	
		Truster			
		Clarence Messick			

ID	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$10.30	\$2,317.50 (T)
C194	CELLFLAKE	LB	57	\$3.70	\$210.90 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
F113	CENTRALIZER 8 5/8" X 12 1/4"	EA	1	\$126.00	\$126.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MTN	TM	291	\$1.60	\$465.60
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$59.77	\$59.77

*Bartlett 3-10
 8 5/8 Cement Job.*

Sub Total:	\$5,752.17
Discount:	\$910.78
Discount Sub Total:	\$4,841.39
Stafford County & State Tax Rate: 6.30%	Taxes: \$176.32
(T) Taxable Item	Total: \$5,017.71

*Drilling
 ok
 [Signature]*

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts are paid due not 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

sent 9-22-06

X



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: Nacogdoches Oil & Gas, LLC P.O. Box 632418 Nacogdoches, TX 75963	5940000	<i>Invoice #</i>	<i>Invoice Date</i>	<i>Order #</i>	<i>State</i>
		609226	9/28/06	13687	Pratt
<i>Service Description</i>					
Cement					
		<i>Lease</i>	<i>Well</i>	<i>Well Type</i>	
		Bartlet	3-10	New Well	
		<i>Term</i>	<i>Rate</i>	<i>Terms</i>	
				Net 30	
<i>Customer Rep</i>			<i>Company</i>		
Clarence Michaels			Clarence Messick		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	100	\$15.90	\$1,590.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C221	SALT (Fine)	GAL	514	\$0.25	\$128.50 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	29	\$6.00	\$174.00 (T)
C321	GILSONITE	LB	499	\$0.67	\$334.33 (T)
F100	TURBOLIZER, 4 1/2"	EA	4	\$67.00	\$268.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	174	\$1.60	\$278.40
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$250.00	\$250.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$99.00	\$99.00

Completion 3-10
Production casing 4 1/2"
Cement Job.
ok
CM

Sub Total:	\$9,417.03
Discount:	\$1,397.70
Discount Sub Total:	\$8,019.33
Taxes:	\$332.53
Total:	\$8,351.86

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