

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31406
Name: Prairie Resources, Inc.
Address: 2530 NW Willow Road
City/State/Zip: Medicine Lodge, KS 67104
Purchaser: Oneok
Operator Contact Person: Robert W. Packard
Phone: (620) 886-3431
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-07-06	12-15-06	01-10-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23101-0000
County: Barber
SW NE SE _____ Sec. 22 Twp. 31 S. R. 13 East West
1650 feet from (S) / N (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Packard Well #: 2-22

Field Name: Nurse
Producing Formation: Douglas
Elevation: Ground: 1586 Kelly Bushing: 1598
Total Depth: 4330 Plug Back Total Depth: 3655
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. I KGR 3/11/08
(Data must be collected from the Reserve Pit)
Chloride content 6900 ppm Fluid volume 646 bbls
Dewatering method used Settling pit

Location of fluid disposal if hauled offsite:
Operator Name: Prairie Resources, Inc.
Lease Name: Packard #5-23 License No.: 31406
Quarter SW Sec. 23 Twp. 31 S. R. 13 East West
County: Barber Docket No.: D-27743

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert W. Packard
Title: President Date: 02-02-07
Subscribed and sworn to before me this 2 day of February
20 07.
Notary Public: Loretta Boor
Date Commission Expires: 12/7/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LORETTA BOOR
Notary Public - State of Kansas
My Appt. Expires 12/7/10

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FEB 05 2007
KCC WICHITA

Side Two

Operator Name: Prairie Resources, Inc. Lease Name: Packard Well #: 2-22
 Sec. 22 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity
 Dual Induction Log
 Sonic Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Indian Cave	2620	-1022
Heebner	3534	-1936
Upper Douglas	3596	-1998
Lower Douglas	3670	-2072
Stark Sh	4048	-2450
Mississippi	4230	-2632

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	221	60/40 poz	200	2%gel, 3%cc
Production	7 7/8"	4 1/2"	10.5#	4330	60/40 poz	185	5#kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	perf 4229-4236, set CIBP @ 4195	1000 gal 15% HCL acid	4229-4236
4 SPF	perf 3670-3671, set CIBP @ 3655		3670-3671
4 SPF	perf 3597-3598		3597-3598

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3601	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Shut in, waiting on pipeline			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	120 mcf	3 BPD		n/a

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
FEB 05 2007
KCC WICHITA

ALLIED CEMENTING CO., INC.



26194

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks

DATE <u>12-15-06</u>	SEC. <u>22</u>	TWP. <u>31s</u>	RANGE <u>13w</u>	CALLED OUT <u>4:30 A.M.</u>	ON LOCATION <u>6:00 A.M.</u>	JOB START <u>9:15 A.M.</u>	JOB FINISH <u>11:30 A.M.</u>
LEASE <u>Packard</u>		WELL # <u>2-22</u>		LOCATION <u>Allied Shop 7w-1/4n</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1/2w - 3/4 Into</u>				

CONTRACTOR Duke #7
 TYPE OF JOB Prod. Csq.
 HOLE SIZE 7 7/8 T.D. 4330'
 CASING SIZE 4 1/2 x 10.5 DEPTH 4330'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1100 MINIMUM 300
 MEAS. LINE _____ SHOE JOINT 20.90
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 69 Bbls 2% KCL

OWNER Prarie Resources

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 # 414-302 HELPER Dennis C.
 BULK TRUCK _____
 # 259 DRIVER Jerry C.
 BULK TRUCK _____
 # _____ DRIVER _____

CEMENT
 AMOUNT ORDERED 255x 60:40: 6% Gel
185x ASC + 5# Kol-Seal + .4% Gas Block
500gal. mud-Clean Cla Pro 9 gl.

COMMON	<u>15</u>	<u>A</u>	@	<u>10.65</u>	<u>159.75</u>
POZMIX	<u>10</u>		@	<u>5.80</u>	<u>58.00</u>
GEL	<u>1</u>		@	<u>16.65</u>	<u>16.65</u>
CHLORIDE			@		
ASC	<u>185</u>		@	<u>13.10</u>	<u>2423.51</u>
<u>Clapro</u>	<u>9</u>	<u>gals</u>	@	<u>25.00</u>	<u>225.00</u>
<u>Kol Seal</u>	<u>92.5</u>	<u>#</u>	@	<u>.70</u>	<u>647.51</u>
<u>Gas Block</u>	<u>70</u>	<u>#</u>	@	<u>8.90</u>	<u>623.01</u>
<u>Mud Clean</u>	<u>500</u>	<u>gal</u>	@	<u>1.00</u>	<u>500.01</u>
			@		
			@		
			@		
			@		
HANDLING	<u>264</u>		@	<u>1.90</u>	<u>501.60</u>
MILEAGE	<u>7 x 264</u>	<u>x .09</u>			<u>240.01</u>
		<u>Min chg</u>			
					<u>TOTAL 5395.0</u>

REMARKS:

Pipe on Bottom - Break Circ.
Pump 20 Bbls 2% KCL water
Pump 500gals. mud-Clean. Plug RHMH
w/ 255x 60:40: 6% Gel. Pump 185x
ASC + 5# Kol-Seal + .4% Gas Block
Wash out Pump + lines. Release Plug
Displace 69 Bbls. 2% KCL water
Bump Plug - Release - Float Held

SERVICE

DEPTH OF JOB	<u>4330'</u>		
PUMP TRUCK CHARGE			<u>1675.01</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>7</u>	@	<u>6.00 42.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100.00 100.01</u>
RECEIVED		@	
KANSAS CORPORATION COMMISSION			

CHARGE TO: Prarie Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

NOV 14 2007

TOTAL 1817.01

CONSERVATION DIVISION
WIGHTA KS
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

<u>1- Guide Shoe</u>	@	<u>125.00</u>	<u>125.01</u>
<u>1- AFU Insert</u>	@	<u>215.00</u>	<u>215.01</u>
<u>4 1/2 1-Basket</u>	@	<u>130.00</u>	<u>130.01</u>
<u>6-Centralizers</u>	@	<u>45.00</u>	<u>270.01</u>
<u>1- TR P</u>	@	<u>55.00</u>	<u>55.01</u>

ALLIED CEMENTING CO., INC.

16784

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>07 Dec 06</i>	SEC. <i>22</i>	TWP. <i>31s</i>	RANGE <i>13w</i>	CALLED OUT <i>11:30 AM</i>	ON LOCATION <i>2:00 PM</i>	JOB START <i>3:00 PM</i>	JOB FINISH <i>3:30 PM</i>
LEASE <i>Packard</i>	WELL # <i>2-22</i>		LOCATION <i>Shop, @ 7.5 w, N/into</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)							

CONTRACTOR *Duke #7*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *225*
 CASING SIZE *8 5/8* DEPTH *224*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *250* MINIMUM *—*
 MEAS. LINE SHOE JOINT *N/A*
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *13 1/4 Bbls Fresh H₂O*

OWNER *Prarie Resc.*
 CEMENT
 AMOUNT ORDERED *200sx 60:40:2%gel +3%cc +1% Am. Chlor.*

EQUIPMENT
 PUMP TRUCK CEMENTER *D. Felio*
 # *414* HELPER *D. Cushman*
 BULK TRUCK
 # *363* DRIVER *T. Demarado*
 BULK TRUCK
 # DRIVER

COMMON	<i>120 A</i>	@	<i>10.65</i>	<i>1278.00</i>
POZMIX	<i>80</i>	@	<i>5.80</i>	<i>464.00</i>
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>7</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
Ammonium Chloride	<i>4</i>	@	<i>40.30</i>	<i>161.20</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>215</i>	@	<i>1.90</i>	<i>408.50</i>
MILEAGE	<i>7 x 215</i>	x	<i>0.09</i>	<i>240.00</i>
Min Chg.				TOTAL <i>2944.50</i>

REMARKS:

Pipe on Bottom Break Gpc. Pump Preflush, mix 200sx 60:40:2 +3%cc +1% Am. Chlor., Stop Pump, Release Plug, Start Disp. Wash up on Plug, See Steady increase in PSI, Slow Rate, Stop Pumps at 13 1/4 Bbls total Disp. Shut in, Release line PSI, Cement Did Circ.

SERVICE

DEPTH OF JOB	<i>224</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>7</i>	@	<i>6.00 42.00</i>
head Rental		@	<i>100.00 100.00</i>
RECEIVED			
KANSAS CORPORATION COMMISSION			

CHARGE TO: *Prarie Resources*
 STREET _____
 CITY _____ STATE _____ ZIP _____

NOV 14 2007

TOTAL *957.00*

CONSERVATION DIVISION
WICHITA, KS

8 5/8" PLUG & FLOAT EQUIPMENT

MANIFOLD		@	<i>60.00</i>	<i>60.00</i>
1-TWP		@		
		@		
		@		
		@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment