

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33530
Name: Reif Oil & Gas Co., LLC
Address: PO Box 298 250 S. Center
City/State/Zip: Hoisington KS 67544
Purchaser: Kansas Crude
Operator Contact Person: Don J. Reif
Phone: (620) 653-2976
Contractor: Name: Warren Drilling Co., LLC
License: 33724
Wellsite Geologist: Jim Musgrove

API No. 15 - 167-23387-0000
County: Russell
NE SE NW Sec. 33 Twp. 15 S. R. 13 East West
1650 feet from S (circle one) Line of Section
2310 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Christians Well #: 1
Field Name: Trapp
Geologic Formation: Arbuckle

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHH SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1895 Kelly Bushing: 1901
Total Depth: 3405 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 434 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-24-06 11-01-06 11-02-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I KGR 3/11/08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

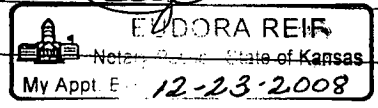
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1-24-2007

Subscribed and sworn to before me this 24th day of January, 2007.

Notary Public: Eudora Reif

Date Commission Expires: 12-23-2008



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Reif Oil & Gas Co., LLC Lease Name: Christians Well #: 1
 Sec. 33 Twp. 15 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Microresistivity Log
Sonic Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	2763	-862
Hebner	3006	-1105
Lansing	3090	1189
Arbuckle	3405	1440

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Long String	7 7/8	5 1/2"	12 lb	3407	60-40Poz	150	8% FLA 10% Salt gilsnite
Surface	10 5/8	8 5/8"	23 lb	434'	60-40Poz	300	26' Ge 13% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 Holes	3343 - 3344	-0-	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 1/2"	3340		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 1-1-07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 25 Bls Gas Mcf Water Bbls. 50 Bls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

Customer Reif Oil and Gas Company, LLC	Lease No. Christians	Well # 1	Date 10-25-06
Field Order # 19313	Station Pratt	Casing" 8 7/8 23lb	Depth 434'
Type Job Cement - Surface	Formation	County Russell	State KS
Legal Description 33-155-13W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8 23LB	Tubing Size	Shots/Ft		Acid 300 sacks	60/40 RATE	PRESS	1SIP
Depth 434'	Depth	From	To	Rate 14.69Lb./ft	Max 5.71Gal./sk		5 Min.
Volume 27.78Bbl	Volume	From	To	Rate	Min		10 Min.
Max Press 250PSI	Max Press	From	To	Rate	Avg		15 Min.
Well Connection Plug Conn	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 125'	Packer Depth	From	To	Flush 27Bbl. Fresh H ₂ O	Gas Volume		Total Load

Customer Representative: **Don Reif** Station Manager: **Dave Scott** Treater: **Clarence R. Messick**

Service Units	119	228	303	572									
Driver Names	Messick	McGuire	Mattal										

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Trucks on location and hold safety meeting.
3:30					Warren Drilling starts turns 10 joints 23Lb./Ft. 8 7/8 casing
4:45					Casing in well. Circulate for 15 minutes.
5:00	250			5	Start Fresh H ₂ O Pre Flush
5:05	250		20	5	Start mixing 300 sacks 60/40 P. 2 cement
	100		87		Stop pumping. Shut in well. Release pl
					Open well.
5:16	100			4	Start Fresh H ₂ O Displacement.
5:30	250				Plug down. Circulate 15 minutes.
					Shut in well.
					Washup pump truck.
6:00					Job Complete.
					Thanks,
					Clarence, Corey, Mike

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WICHITA, KS



FIELD ORDER 15319

Subject to Correction

Date	11-2-06	Customer ID	Reif Oil and Gas, LLC	Lease	Christians	Well #	1	Legal	33-15S-13V
				County	Russell	State	KS.	Station	Pratt
CHARGE				Depth		Formation		Shoe Joint	13.74 FT.
				Casing	5 1/2" 14 Lb.	Casing Depth	3,404'	TD	3,405'
				Customer Representative	Don Reif	Treater	Clarence R. Messick	Job Type	Long String-News

AFE Number _____ PO Number _____

Materials Received by **X**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	125 sk.	AA-2		
P	D-203	25 sk.	60/40 Poz		
P	C-194	32 Lb.	Cellflake		
P	C-195	95 Lb.	FLA-322		
P	C-221	589 Lb.	Salt (Fine)		
P	C-243	30 Lb.	Defoamer		
P	C-244	36 Lb.	Cement Friction Reducer		
P	C-312	89 Lb.	Gas Blok		
P	C-321	626 Lb.	Gilsonite		
P	C-302	500 Gal.	Mud Flush		
P	F-101	6 ea.	Turbolizer, 5 1/2"		
P	F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"		
P	F-191	1 ea.	Guide Shoe - Regular, 5 1/2"		
P	F-231	1 ea.	Flapper Type Insert Float Valve, 5 1/2"		
P	E-100	140 mi.	Heavy Vehicle Mileage, 1-way		
P	E-101	70 mi.	Pickup Mileage, 1-way		
P	E-104	490 tm.	Bulk Delivery		
P	E-107	150 sk.	Cement Service Charge		
P	R-207	1 ea.	Casing Cement Pumper : 3,001' - 3,500'		
P	R-701	1 ea.	Cement Head Rental		
			Discounted Price =		\$ 7,977.71
			Plus taxes		

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TREATMENT REPORT

JAN 26 2007

Oiland Gas, LLC
Christians
Pratt
5 1/2" 14Lb. 3,404'
Long String-New Well

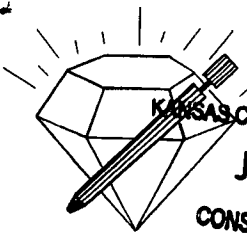
Case No. _____ Well # 1
Date 11-2-06
CONSERVATION DIVISION WICHITA, KS
County Russell State KS.
Formation _____ Legal Description 33-155-13W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2" 14Lb./ft.	Tubing Size	Shots/Ft		cement	AA-2 with .38 Friction Reduc	Rate	Pressure
Depth 3,404'	Depth	From	To	100 sacks	Max .98	FLA-32	2.10% Salt,
Volume 83.06 Bbl.	Volume	From	To	.258 Defoamer,	Min .25Lb./sk.	cellulose	9Lb./sk. Gilsonite
Max Press 1,500	Max Press	From	To	.758 Gas Blot,	Avg 3.67 Gal./sk.	1.36 Cu. Ft./sk.	
Well Connection Plug Conn.	Annulus Vol.	From	To	15.4Lb./Gal.	25 sacks 60/40 Poz top plug	Annulus Pressure	
Plug Depth 3,391.26	Packer Depth	From	To	Flush 83 Bbl. Fresh H ₂ O	Gas Volume	Total Load	

Customer Representative Don Reif Station Manager Dave Scott Creator Clarence R. Messick

Service Units	119	228	347	501
Driver Names	Messick	McGuire	Boles	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Cementer and Float Equipment on location
11:00					Trucks on location and hold Safety meeting
11:30					Warren Drilling start to run Regular Guide shoe, Shoe joint with Auto Fill insert screwed into collar and a total of 8 lts. new 14Lb/5 1/2" casing. Ran Turbolizerson Collars #1, 3, 5, 7, 9, and 11.
2:30					Casing in well. Circulate for 45 minutes
3:08	300			6	Start Fresh H ₂ O Pre-Flush
	300		20	6	Start Mud Flush
	300		32	6	Start Fresh H ₂ O spacer
4:17	300		37	5	Start mixing 100 sacks AA-2 cement
			24		Stop pumping. Shut in well. Wash pump & lines. Release plug. Open well.
4:27	100			6.5	Start Fresh H ₂ O Displacement.
			72	5	Start to lift cement.
4:40	600		83		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
5:10			4	2	Plug rat hole
					Wash up pump truck.
5:30					Job Complete
					Thanks,
					Clarence, Corey, James



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

653-7550 • (800) 542-7313

JAN 26 2007 DRILL-STEM TEST TICKET

DIVISION ON 10-20-14
OFF 3:53 10/20/14
KID 21108
D367

CONSERVATION DIVISION
WICHITA, KS

Company REIF OIL & GAS LLC Lease & Well No. CHRISTIANS #1
 Contractor WARREN DRILL RIG 18 Charge to REIF OIL & GAS LLC
 Elevation 1900 K.S. Formation 115C A+B Effective Pay _____ Ft. Ticket No. _____
 Date 1/26/07 Sec. 33 Twp. 15 S Range 13 W County RUSSELL State KS
 Test Approved By JIM MUSKOVIC Diamond Representative JOHN C. RIEDL

Formation Test No. 2 Interval Tested from 3093 ft. to 3124 ft. Total Depth 3124 ft.
 Packer Depth 3088 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3093 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3096 ft. Recorder Number 21108 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3121 ft. Recorder Number 11017 Cap. 4000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 44 Drill Collar Length 240 ft. I.D. 2 1/4 in.
 Weight 9 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 6,200 P.P.M. Drill Pipe Length 2833 ft. I.D. 3 1/2 2 1/2 in.
 Jars: Make BOWEN Serial Number NOT USED Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 31 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

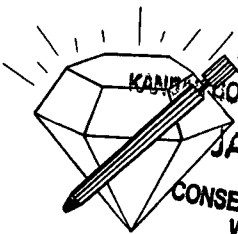
Blow: 1st Open: WEAK (1/2" BUILDING TO 1")
 2nd Open: WEAK (1" DECREASING 1/2")

Recovered 150 ft. of GAS IN PIPE
 Recovered 5 ft. of CLEAN OIL
 Recovered 75 ft. of VS LCMW (1% OIL 30% MUD 69% WATER) CHLORIDES 29,000 P.P.M.

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges <u>ELECTRICAL</u>
Remarks: <u>100' TOTAL FLUID RECOVERY IN DRILL COLLAR</u>	Insurance
	<u>FROM HOME TO TO HOME ID</u>
	<u>TOTTA 20</u>
	Total

Time Set Packer(s) 11:40 ^{A.M.}/_{P.M.} Time Started Off Bottom 12:55 ^{A.M.}/_{P.M.} Maximum Temperature 102°
 Initial Hydrostatic Pressure (A) 1475 P.S.I.
 Initial Flow Period Minutes 30 (B) 33 P.S.I. to (C) 55 P.S.I.
 Initial Closed In Period Minutes 30 (D) 644 P.S.I.
 Final Flow Period Minutes 45 (E) 60 P.S.I. to (F) 79 P.S.I.
 Final Closed In Period Minutes 30 (G) 616 P.S.I.
 Final Hydrostatic Pressure (H) 1459 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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CONSERVATION DIVISION
WICHITA, KS

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

DRILL-STEM TEST TICKET

674031 ON 2005 2
400 1105
1307

Company REIF OIL & GAS LLC Lease & Well No. CHRISTIAN #1
 Contractor WARREN DRILL RIG 10 Charge to REIF OIL & GAS LLC
 Elevation 1900 h. 2 Formation 115C N-D Effective Pay _____ Ft. Ticket No. _____
 Date 1/20/07 Sec. 33 Twp. 15 S Range 13 W County RUSSELL State KS
 Test Approved By 11M MURPHY Diamond Representative JOHN C. RIEDL

Formation Test No. 2 Interval Tested from 3093 ft. to 3124 ft. Total Depth 3124 ft.
 Packer Depth 3088 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3093 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3096 ft. Recorder Number 2110P Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3121 ft. Recorder Number 11017 Cap. 4000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 44 Drill Collar Length 240 ft. I.D. 2 1/4 in.
 Weight 9 Water Loss P.R cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 6,200 P.P.M. Drill Pipe Length 2833 ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number NOT USED Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 31 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEARS (1/2" BUILDING TO 1")
 2nd Open: WEARS (1' DECREASING 1/2")

Recovered 150 ft. of GRS IN PIPE
 Recovered 5 ft. of CYAN OIL
 Recovered 75 ft. of 15 LOC MW (100 OIL 30% MUD 69% WATER) (CHEMICAL 290000)

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges <u>1.00 TRAIL</u>
Remarks: <u>100% TOTAL FLUID RECOVERY IN DRILL COLLAR</u>	Insurance
	<u>TRAIL 100% TO 10</u> <u>TRAIL 100% TO 10</u> <u>TRAIL 100% TO 10</u>
	Total

Time Set Packer(s) 11:40 ^{A.M.}/_{P.M.} Time Started Off Bottom 12:55 ^{A.M.}/_{P.M.} Maximum Temperature 102°
 Initial Hydrostatic Pressure (A) 1475 P.S.I.
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 Final Flow Period Minutes 45 (E) 60 P.S.I. to (F) 79 P.S.I.
 Final Closed In Period Minutes 30 (G) 616 P.S.I.
 Final Hydrostatic Pressure (H) 1459 P.S.I.

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