

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32042  
Name: Nacogdoches Oil & Gas, LLC  
Address: P. O. BOX 632418  
City/State/Zip: Nacogdoches, TX 75963  
Purchaser: Semcrude  
Operator Contact Person: Mike Finley  
Phone: (936) 560-4747  
Contractor: Name: Warren Drilling  
License: 33724

RECEIVED

JAN 25 2007

Wellsite Geologist: Mud Logger  
Designate Type of Completion:

KCC WICHITA

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/30/06 10/08/06 11/04/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 185-23387-0000  
County: Stafford

NE-NE-NE Sec. 10 Twp. 24 S. R. 14  East  West  
330 feet from S  (circle one) Line of Section  
330 feet from  (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW

Lease Name: Bartlett Well #: 4-10  
Field Name: Rattlesnake West

Producing Formation: Mississippi  
Elevation: Ground: 1955 Kelly Bushing: 1963

Total Depth: 4270 Plug Back Total Depth: 4180

Amount of Surface Pipe Set and Cemented at 250 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I KGR 3/11/08  
(Data must be collected from the Reserve Pool)

Chloride content 85,000 est ppm Fluid volume 500 bbls  
Dewatering method used Hauled to disposal well

Location of fluid disposal if hauled offsite:  
Operator Name: Bob's Hauling Service

Lease Name: Seifkes License No.: 33779  
Quarter NW Sec. 13 Twp. 24 S. R. 14  East  West  
County: Stafford Docket No.: D22209

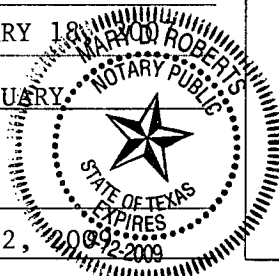
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MIKE FINLEY  
Title: Manager Date: JANUARY 18

Subscribed and sworn to before me this 18th day of JANUARY  
20 07

Notary Public: MARY D. ROBERTS  
Date Commission Expires: SEPTEMBER 12, 2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Nacogdoches Oil & Gas LLC Lease Name: Bartlett Well #: 4-10  
 Sec. 10 Twp. 24 S. R. 14  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3498	-1535
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Br Lime	3640	-1677
List All E. Logs Run:		Lansing Kansas City	3677	-1714
Dual Induction		Base KC	3898	-1935
Sonic Bond Log		Conglomerate	3978	-2015
Dual Compensated Density		Mississippi	4025	-2062
		Viola	4094	-2131
		Arbuckle	4222	-2259

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23 #	250	60/40 poz	225	2%gel 3%cc
Production	7 7/8	5 1/2	14 #	4230	60/40 poz	175	10% salt 3% CFR2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Seals, etc. (Amount and Kind of Material Used)	Depth
2	Perf. 4026-4040	No acid	
		Frac w/ 47,000 #sand	4026-40
		969 bbls slurry	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4076	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
500	500	100 mcf	Trace		38

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

**Invoice**

<b>Bill to:</b> 5940000 Nacogdoches Oil & Gas, LLC P.O. Box 632418 Nacogdoches, TX 75963	Invoice <b>610052</b>	Invoice Date <b>10/9/06</b>	Order <b>13695</b>	Station <b>Pratt</b>
	Service Description <b>Cement</b>			
	Lease <b>Bartlett</b>	Well <b>4-10</b>	Well Type <b>New Well</b>	
	Terms <b>Net 30</b>			
Clarence Michaels		Clarence Messick		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.90	\$2,385.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C194	CELLFLAKE	LB	40	\$3.70	\$148.00 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	780	\$0.25	\$195.00 (T)
C243	DBFOAMER	LB	15	\$3.45	\$51.75 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	748	\$0.67	\$501.16 (T)
C304	SUPER FLUSH $\Omega$	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 /M IN	TM	245	\$1.60	\$392.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	FA	1	\$250.00	\$250.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$107.78	\$107.78

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 KCC WICHITA

Sub Total: \$10,252.94  
 Discount: \$1,522.45  
 Discount Sub Total: \$8,730.49  
 Taxes: \$366.75  
 Total: **\$9,097.24**

Wichita County & State Tax Rate: 6.30%  
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dent No 1131, Tulsa, OK 74182

Accounts are paid due on 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or accept any other payment, until all other invoices to and from us are paid in full. We warrant the accuracy of any right first purchase or other title interest of payment of this invoice and dates arising out of such invoice because of defects in the specific services described in each invoice. Additionally, you hereby waive any right that you may have under any state or federal law to sue us.



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 100 S. Main  
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**Invoice**

<b>Bill to:</b>  Nacogdoches Oil & Gas, LLC P.O. Box 632418 Nacogdoches, TX 75963	5940000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		609260	10/1/06	13691	Pratt
	<b>Service Description</b>				
	<b>Cement</b>				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Bartlett	4-10	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>Customer Rep</b>	<b>Treater</b>				
Clarence Michaels	Clarence Messick				

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$10.30	\$2,317.50 (T)
C194	CELLFLAKE	LB	56	\$3.70	\$207.20 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
F113	CENTRALIZER 8 5/8" X 12 1/4"	EA	1	\$126.00	\$126.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	291	\$1.60	\$465.60
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$59.73	\$59.73

*Drilling  
of Gas*

<b>Sub Total:</b>	\$5,748.43
<b>Discount:</b>	\$910.19
<b>Discount Sub Total:</b>	\$4,838.24
<b>Stafford County &amp; State Tax Rate: 6.30%</b>	<b>Taxes:</b> \$176.13
<b>(T) Taxable Item</b>	<b>Total:</b> \$5,014.37

*Cement on Surface  
on  
4-10*

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**  
 Accounts are paid due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

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