

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4787
Name: T.D.I. Oil Operations
Address: 1310 Bison Road
City/State/Zip: Hays, Kanss 67601
Purchaser: Coffeyville Resources
Operator Contact Person: Tom Denning
Phone: (785) 628-2593
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Jerry Green

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-01-06	11-08-06	11-10-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25574-0000
County: Ellis
840 856 feet from (S) N (circle one) Line of Section
1100 1202 feet from (E) W (circle one) Line of Section
KCC GPS
Footages Calculated from Nearest Outside Section Corner:
KP (circle one) NE (SE) NW SW
Lease Name: Tholen Well #: 6
Field Name: Dreiling

Producing Formation: Arbuckle
Elevation: Ground: 1862' Kelly Bushing: 1867'
Total Depth: 3457' Plug Back Total Depth: 3412'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 958 Feet
If Alternate II completion, cement circulated from 958
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt II KGR 3/11/08
Chloride content 66,000 ppm Fluid volume 160 bbls
Dewatering method used Evaporate--Hauled off 160 bbls mud
Location of fluid disposal if hauled offsite:
Operator Name: Hertel Oil Co., LLC
Lease Name: Dreiling License No.: 33625
Quarter SW Sec. 22 Twp. 14 S. R. 16 East West
County: Ellis Docket No.: Used for drilling a well

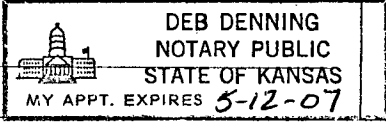
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Diggins
Title: Operator Date: 1/04/07

Subscribed and sworn to before me this 4th day of January

20 07
Notary Public: Deb Denning
Date Commission Expires: 5-12-07



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: T.D.I. Oil Operations Lease Name: Tholen Well #: 6
 Sec. 22 Twp. 14 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>950'</td> <td>+917'</td> </tr> <tr> <td>Topeka</td> <td>2840'</td> <td>-973</td> </tr> <tr> <td>Heebner</td> <td>3060'</td> <td>-1193'</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3110'</td> <td>-1243'</td> </tr> <tr> <td>Base-Kansas City</td> <td>3339'</td> <td>-1472'</td> </tr> <tr> <td>Arbuckle</td> <td>3362'</td> <td>-1495</td> </tr> <tr> <td>RTD</td> <td>3457'</td> <td>-1590'</td> </tr> </table>	Name	Top	Datum	Anhydrite	950'	+917'	Topeka	2840'	-973	Heebner	3060'	-1193'	Lansing-Kansas City	3110'	-1243'	Base-Kansas City	3339'	-1472'	Arbuckle	3362'	-1495	RTD	3457'	-1590'
Name	Top	Datum																							
Anhydrite	950'	+917'																							
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RTD	3457'	-1590'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	222'	COM	150	3% CC; 2% Gel
Production	7 5/8"	5 1/2"	14#	3456"	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	958'	SMD	125	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3393'-95'	150 gal 15% Mud Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3396'		
Date of First Resumerd Production, SWD or Enhr.		Producing Method		
1/03/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	61		0	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3393'-95'

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T.D.I. Oil Operations
Tholen #6
NW SE SE
22-14S-16W
Ellis County, Kansas

Drill Stem Tests:

Drill Stem Test #1:

3320' 0 3400'

Recover 913' HMCO (40% mud 60% oil)

1819# Initial Hydro-Static

92# - 303# Initial Flow Pressure

1083# Initial Shut-In Pressure

307# - 440# Final Flow Pressure

1099# Final Shut-In Pressure

1747# Final Hydro-Static

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WICHITA, KS

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/9/2006	10888

BILL TO
T.D.I. Oil Operations 1310 Bison Road Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Thollan	Ellis	Anderson Drilling	Oil	Development	Cement Two Stage	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	4.00	200.00
579D	Pump Charge - Two-Stage	1	Job	1,750.00	1,750.00
281	Mud Flush	500	Gallon(s)	0.75	375.00T
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
402-5	5 1/2" Centralizer	6	Each	80.00	480.00T
403-5	5 1/2" Cement Basket	1	Each	280.00	280.00T
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	3,000.00	3,000.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00T
325	Standard Cement	150	Sacks	11.00	1,650.00T
330	Swift Multi-Density Standard (MIDCON II)	125	Sacks	13.50	1,687.50T
284	Calseal	7	Sack(s)	30.00	210.00T
283	Salt	750	Lb(s)	0.20	150.00T
285	CFR-1	70	Lb(s)	4.00	280.00T
276	Flocele	70	Lb(s)	1.25	87.50T
581D	Servic Charge Cement	275	Sacks	1.10	302.50
583D	Drayage	697.75	Ton Miles	1.00	697.75

Subtotal
Sales Tax Ellis County

Entered	Paid	Check #
✓	11/15	7600

5.30%

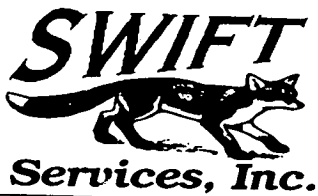
11,764.25
467.14

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WICHITA, KS

Thank You For Your Business!

Total

\$12,231.39



CHARGE TO: TD1 Oil Operations
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 10888

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3.
 4.

WELL/PROJECT NO. #6 LEASE Thollan COUNTY/PARISH Ellis STATE KT CITY _____ DATE 11-9-06 OWNER Same

TICKET TYPE SERVICE SALES CONTRACTOR Anderson Dr. Lg. RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO Location ORDER NO. _____

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Conect 2 stage WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #106	50	mi			4.00	200.00	
579		1			Pump Charge 2-Stage	1	ea			1750.00	1750.00	
281		1			Mud Flush	500	gal			75	375.00	
221		1			KCL	4	gal			26.00	104.00	
407		1			Insert Float Shoe w/Fl. V	1	ea	5 1/2"		310.00	310.00	
402		1			Centralizers	6	ea			80.00	480.00	
403		1			Basket	1	ea			280.00	280.00	
408		1			D.V. Tool	1	ea			3000.00	3000.00	
417		1			D.V. L-D Plug & Baffle	1	ea			200.00	200.00	

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 CONSERVATION DIVISION
 WICHITA, KS
 JAN 08 2007

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Scotty W. Peistas
 DATE SIGNED 11-10-06 TIME SIGNED 0045 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	6699.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	5065.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	11764.25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis TAX 5.3%	467.14
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,231.39
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10888

CUSTOMER TDI Oil Operations WELL Tholan #6 DATE 11-9-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		LOC	ACCT	DP			QTY	UNIT		
325		2				Standard Cement	150	SKS	11.00	1650.00
330		2				SMD Cement	125	SKS	13.50	1687.50
284		2				Calseal	7	SKS	30.00	210.00
283		2				Salt	750	SKS	.20	150.00
285		2				CFR-1	70	#	4.00	280.00
276		2				Floccle	70	#	1.25	87.50
581		2				SERVICE CHARGE				
583		2				MILEAGE CHARGE				
						TOTAL WEIGHT	275	SKS		
						LOADED MILES	50			
						CUBIC FEET			1.40	302.50
						TON MILES	697.75		1.00	697.75

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 HELEN, KS

CONTINUATION TOTAL 5065.25

JOB LOG

SWIFT Services, Inc.

DATE 11-9-06 PAGE NO. 1
TICKET NO. 10888

CUSTOMER IDI Oil Operations WELL NO. #6 LEASE Tholen JOB TYPE Cement 2-stage

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1615							on loc w/ FE
								5 1/2" x 14" x 3/4" x 43' SJ Cest. 1, 3, 4, 6, 9, 61 Basket 62 D.V. 62 @ 962'
	2100							Trucks on loc
	2040							start F.E.
	2200							Brk circ.
	2355		9					Plug RH after 1st stage 185ks SMD 1st stage
	2312	4	0			150		start Preflush 500gal Mud Flush 20 bbl KCL Flush
	2320	6	32/0			200		start Cement 150ks EA-2
	2327		36					End Cement Wash Pump + hire Drop L.D. Plug
	2331	6.5	0			200		Start Displacement
	2343	5	67			300		Catch Cement mix KCL in last 20 bbl Disp
	2350		83.5			800/1200		Land Plug Release Pressure Float Held Drop Opening Plug
	0000					1100		Open D.V.
	0001	5.5	0			200		start Cement 110ks SMD
	0014		67					End Cement Drop Closing Plug
	0017	5	0			50		Start Displacement
	0023		23.5			300/1200		Land Plug Close DV Release Pressure DV Closed

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WICHITA, KS

Thank you
Nick, Josh & Sean

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 105420
 Invoice Date: 11/20/06

Sold T. D. I. Oil Operations
 To: R. R. #2
 1310 Bison Road
 Hays, KS
 67601

Cust I.D.....: TDI
 P.O. Number...: Tholen #6
 P.O. Date.....: 11/20/06

Due Date.: 12/20/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage min.	1.00	MILE	240.0000	240.00	E
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	15.00	MILE	6.0000	90.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 338.56
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3385.65
 Tax.....: 102.84
 Payments: 0.00
 Total....: 3488.49

- 338.56
3149.93

Entered	Paid	Check #
✓	12/1	7601

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 WICHITA, KS

ALLIED CEMENTING CO., INC.

33204

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-06</u>	SEC <u>22</u>	TWP. <u>14</u>	RANGE <u>16</u>	CALLED OUT <u>8:45pm</u>	ON LOCATION <u>10:00pm</u>	JOB START	JOB FINISH <u>12:30AM</u>
LEASE <u>Tholen</u>	WELL # <u>6</u>	LOCATION <u>Walker 35 3/4 W</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR A & A Rg 1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 3/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.12

OWNER

CEMENT

AMOUNT ORDERED 150 sack Cem 3-2

COMMON	<u>150</u>	@	<u>10 65</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16 65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46 60</u>	<u>233.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # 366 CEMENTER Bill HELPER PAUL

BULK TRUCK # 398 DRIVER Doug

BULK TRUCK # DRIVER

HANDLING	<u>158</u>	@	<u>1 90</u>	<u>300.20</u>
MILEAGE	<u>94/SK/MILE</u>			<u>240.00</u>
				TOTAL <u>2420.65</u>

REMARKS:

Ran 5 hrs of 8 3/8 at c 221

Cemt w/ 150M

Pump plug w/ 13.12 bbls of water

Cemt did circ.

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>6.00</u> <u>90.00</u>
MANIFOLD		@	

CHARGE TO: TDI Oil Prod.

STREET _____

CITY _____ STATE _____ ZIP _____

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TOTAL 905.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 wood</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cement and helpers to assist owner.