

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5360
Brandt Production Company, Inc.
Name
Address 105 South Broadway #920
City/State/Zip Wichita, Kansas 67202

Purchaser: Cities Service

Operator Contact Person Earl O. Brandt
Phone 316/267-4335

Contractor: License # 6033
Name Marvin Drilling Co., Inc.

Wellsite Geologist Earl O. Brandt
Phone 316/267-4335

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWM: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-21-86 10-25-86 10-26-86
Spud Date Date Reached TD Completion Date
3053'
Total Depth PSTD

Amount of Surface Pipe Set and Cemented at 1832 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.
If alternate 2 completion, cement circulated from...feet depth to...w/...SX CRT

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form for all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl O. Brandt
Title President Date 4/8/88

Subscribed and sworn to before me this 8th day of April, 1988
Notary Public Mary Kathleen Bachman
Date Commission Expires 3/28/92



API NO. 15-067-20,626-00-00
County Grant
Elev. 3059
Sec. 21 Twp. 28S Rge. 35
FSL 3985
FEL 1782
KCCGPS
FRY
Panoma
Council Grove
3059 KB 3064
Section Plat

Section Plat grid showing well location with coordinates 5280 to 330 on both axes.

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressurization
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Hauled
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner
Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc) ...Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

ORIGINAL

PLA 10gr 3/11/08

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SMD/Rep MPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

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SIDE TWO

Operator Name Brandt Production Company, Inc. Lease Name ERV Well # 1

Sec. 21 Twp. 28S Rge. 35 East West County Grant

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Harrington, Kridar, Winfield, Toronto, L. Ft. Riley, Wraford, Council Grove, R.T.D.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for surface and production strings.

PERFORATION RECORD
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 3 columns: Perforation details, Material Used (e.g., 2,000 Gal. 15% Frac. H. with 75,000# 80,000# Potassium Chloride water), Depth.

TUBING RECORD
Size 2-3/8 Set At 2879' Packer at Liner Run [] Yes [X] No

Date of First Production Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes estimated production per 24 hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [X] Sold [] Used on Lease
[] Open Hole [X] Perforation [] Other (Specify)
[] Dually Completed [] Commingled

2879-2881-35
2855-28

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