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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

AUG 24 2005

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC WICHITA

CONFIDENTIAL

Operator: License # 5003
Name McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser- 1
Operator Contact Person Scott Hampel
Phone: (316) 636-2737
Contractor: Name* Murfin Drilling Company
License: 30606
Wellsite Geologist Pat Balthazor

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth* _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No _____
 Dual Completion _____ Docket No _____
 Other (SWD or Enhr.?) _____ Docket No _____

05/14/05 05/23/05 5-23-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20,742-00-00
County Logan
SE SW SW Sec 16 Twp 12 S. R 34 East West
330 feet from (S) Line of Section
990 feet from (W) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW Sw
Lease Name MEADE "A" Well # 1-16
Field Name Wildcat
Producing Formation Mississippian
Elevation: Ground 3102' Kelly Bushing 3113'
Total Depth 4720' Plug Back Total Depth* _____
Amount of Surface Pipe Set and Cemented at 255' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate 11 completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

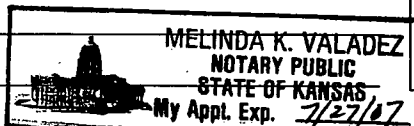
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) P+A WAM 2/11/07
Chloride content 31,000 ppm Fluid volume 620 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name _____ License No _____
Quarter _____ Sec _____ Twp _____ S. R _____ East West
County _____ Docket No * _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel
Title Engineering/Production Mgr. Date July 6, 2005
Subscribed and sworn to before me this 8th day of August
20 05

Notary Public Melinda K. Valadez
Date Commission Expires July 27, 2007



KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: MEADE "A" Well #: 1-16
Sec. 16 Twp. 12S S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets) [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run (Sub-It Copy) [X] Yes [] No

[X] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum

See Attached

List All E. Logs Run: Compensated Neutron/SSD Micro
Micro Log
Lithology Strip Log

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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface Casing, 12-1/4", 8-5/8", 23#, 255', 60/40 Pozmix, 200 sx, 2%gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type (Specify Footage of Each Interval Perforated), Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas MCI Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Pert. [] Dually Comp. [] Commingled
(If vented, Submit A CO-18.) [] Other (Specify) D&A

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WELL REPORT

McCoy Petroleum Corporation
Meade "A" #1-16
SE SW SW
Section 16-12S-34W
Logan County, Kansas

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SAMPLE TOPS	<i>Structure compared to</i>	
McCoy Petroleum Meade "A" #1-16 SE SW SW Sec. 16-12S-34W KB: 3113'	McCoy Petroleum VanEaton Trust "A" #1-16 S/2 S/2 NE Sec. 16-12S-34W KB: 3158'	Abercrombie Drlg. VanEaton #1 C SE NE Sec. 21-12S-34W KB: 3107'

Anhydrite	2570 (+ 543)	+17	- 7
B/Anhydrite	2592 (+ 521)	+15	- 6
Heebner	3977 (- 864)	+ 4	+11
Toronto	3998 (- 885)	+11	+14
Lansing	4021 (- 908)	+ 4	+12
LKC "B"	4054 (- 941)	+ 7	+13
LKC "D"	4073 (- 960)	+ 5	+13
LKC "E-F"	4102 (- 989)	+ 4	+18
Muncie Creek	4170 (-1057)	+ 6	+17
LKC "H"	4185 (-1072)	+ 7	+19
LKC "I"	4221 (-1108)	+ 3	+19
LKC "J"	4251 (-1138)	+ 5	+12
Stark Shale	4263 (-1150)	+ 5	+15
LKC "K"	4277 (-1164)	+ 5	+16
Pawnee	4455 (-1342)	+11	+17
Cherokee Shale	4547 (-1434)	+ 7	+14
Johnson	4591 (-1478)	+ 9	+18
Mississippian	4686 (-1573)	+11	+20
RTD	4720 (-1607)		

CONFIDENTIAL

WELL REPORT

McCoy Petroleum Corporation
Meade "A" #1-16
SE SW SW
Section 16-12S-34W
Logan County, Kansas

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AUG 22 2005

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ELECTRIC LOG TOPS	<i>Structure compared to</i>	
McCoy Petroleum Meade "A" #1-16 SE SW SW Sec. 16-12S-34W KB: 3113'	McCoy Petroleum VanEaton Trust "A" #1-16 S/2 S/2 NE Sec. 16-12S-34W KB: 3158'	Abercrombie Drlg. VanEaton #1 C SE NE Sec. 21-12S-34W KB: 3107'

Anhydrite	2570 (+ 543)	+17	- 7
B/Anhydrite	2592 (+ 521)	+15	- 6
Heebner	3977 (- 864)	+ 4	+11
Toronto	3999 (- 886)	+10	+13
Lansing	4021 (- 908)	+ 4	+12
LKC "B"	4055 (- 942)	+ 6	+12
LKC "D"	4073 (- 960)	+ 5	+13
LKC "E-F"	4102 (- 989)	+ 4	+18
Muncie Creek	4177 (-1064)	- 1	+10
LKC "H"	4192 (-1079)	Flat	+12
LKC "I"	4223 (-1110)	+ 1	+17
LKC "J"	4248 (-1135)	+ 8	+15
Stark Shale	4254 (-1141)	+14	+24
LKC "K"	4280 (-1167)	+ 2	+13
Pawnee	4461 (-1348)	+ 5	+11
Cherokee Shale	4550 (-1437)	+ 4	+11
Johnson	4594 (-1481)	+ 6	+15
Mississippian	4686 (-1573)	+ 11	+20
LTD	4721 (-1608)		

ALLIED CEMENTING CO., INC. 19593

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>5-14-05</u>	SEC. <u>16</u>	TWP. <u>12S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>5:15 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>MEADE 'A'</u>	WELL # <u>1-16</u>	LOCATION <u>MONUMENT 7S-434W-N IN</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR MURFIN DRILLING # 22 OWNER SAME

TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" T.D.
 CASING SIZE 8 3/8" DEPTH 257'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15 1/2 BBL.

CEMENT AMOUNT ORDERED
200 SKS COM. 3% CC 2% GEL

COMMON	<u>200 SKS</u>	@	<u>10⁰⁰</u>	<u>2000⁰⁰</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>14⁰⁰</u>	<u>56⁰⁰</u>
CHLORIDE	<u>7 SKS</u>	@	<u>38⁰⁰</u>	<u>266⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211 SKS</u>	@	<u>1⁶⁰</u>	<u>337⁶⁰</u>
MILEAGE	<u>64 PER SK / MILE</u>			<u>253⁶⁰</u>
TOTAL				<u>2912⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 191 HELPER WAYNE
 BULK TRUCK
 # 386 DRIVER LONNIE
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

CEMENT DIED CIRC

THANK YOU

CHARGE TO: McCoy Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>257'</u>			
PUMP TRUCK CHARGE			<u>670⁰⁰</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>20 MI</u>	@	<u>5⁰⁰</u> <u>100⁰⁰</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>770⁰⁰</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE Plug</u>	@	<u>55⁰⁰</u>	
	@		
	@		
	@		
	@		
TOTAL			<u>55⁰⁰</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kelly Wilson

PRINTED NAME

ALLIED CEMENTING CO., INC. 19526

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>5/23/05</u>	SEC. <u>16</u>	TWP. <u>12s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>12:00 PM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>Meadow A</u>	WELL# <u>1-16</u>	LOCATION <u>Monument 7s 4 3/4 N15</u>	COUNTY <u>Logan</u>	STATE <u>Ks</u>			
OLD OR <input checked="" type="radio"/> (Circle one)							

CONTRACTOR Morfin #22

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/4 T.D. 4720

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 2 5/8 4 1/2 DEPTH 2580

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED
200 SKs 60/40 169 gal 4 1/2 Flts

EQUIPMENT

PUMP TRUCK CEMENTER Max

373-281 HELPER Andrew

BULK TRUCK

218 DRIVER Mike

BULK TRUCK

_____ DRIVER _____

COMMON	<u>120 SKs @ 10.00</u>	<u>1200.00</u>
POZMIX	<u>80 SKs @ 4.70</u>	<u>376.00</u>
GEL	<u>10 SK @ 14.00</u>	<u>140.00</u>
CHLORIDE	@ _____	_____
ASC	@ _____	_____
<u>Flo-seal 50#</u>	@ <u>1.70</u>	<u>85.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING	<u>2.12 @ 1.60</u>	<u>339.20</u>
MILEAGE	<u>6 @ 15¢/mi</u>	<u>254.40</u>
TOTAL		<u>2394.60</u>

REMARKS:

Spat Plug 2 SKs @ 2580

100 SKs @ 1520

40 SKs @ 305

10 SKs @ 40

15 SKs Rathole

10 SKs Mouse Hole

CHARGE TO: McCoy Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2580

PUMP TRUCK CHARGE 750.00

EXTRA FOOTAGE @ _____

MILEAGE 20 MI @ 5.00 100.00

MANIFOLD @ _____

TOTAL 850.00

PLUG & FLOAT EQUIPMENT

8 1/2 Dry Hole Plug @ 35.00

TOTAL 35.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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SIGNATURE Kelly Wilson

PRINTED NAME _____