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SEP 07 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name* Sterling Drilling Co.
License: 5142
Wellsite Geologist: Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth* _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05/18/05 05/27/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 165-21,778-00-00
County: Rush
NW ~~NE~~ SE NW Sec. 24 Twp. 17 S. R. 19 East West

1650 3718 feet from S (circle one) Line of Section
1080 3452 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW Sw
Lease Name: PECHANEC TRUST "A" Well #: 1-24
Field Name: Schwindt
Producing Formation: Arbuckle
Elevation: Ground 2139' Kelly Bushing 2148'
Total Depth 3925' Plug Back Total Depth* _____
Amount of Surface Pipe Set and Cemented at 247 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1348' Feet
If Alternate 11 completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

DID NOT CEMENT
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) PLA KJR 3/11/08
Chloride content 16,000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. - _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. * _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel
Title: Engineering/Production Mgr. Date: _____
Subscribed and sworn to before me this 6th day of September

20 05
Notary Public, Melinda K. Valadez
MELINDA K. VALADEZ
NOTARY PUBLIC 007
STATE OF KANSAS
My Appt. Exp. 2/27/07

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: PECHANEC TRUST "A" Well #: 1-29
Sec: 24 Twp: 17 S. R. 19 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Sub-It Copy)

List All E. Logs Run: Dual Compensated Porosity

Geologist's Report Borehole Compensated Sonic
Dual Induction
Microresistivity Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum

KCC See Attached

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8-5/8"	23#	247'	60/40 Pozmix	160 sx	2%gel, 3% CC
Production Casing	7-7/8"	4-1/2"	10.5#	3923'	AA-2	175 sx	5%Calset, 10% SALT, .25% CFRM, 75% gasblock

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3848-3852' Basal Penn Sand	250 gal 10% HCL INS w/10% alcohol	
5	3522'-3527' Lansing "B" Zone	500 gal 15% HCL FE-NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas MCI	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled
(If vented, Submit A CO- 18.) Other (Specify) Completion Incomplete. Decided to Plug

McCoy Petroleum Corporation
Pechanec Trust "A" #1-24
N/2 SE NW
Section 24-17S-19W
Rush County, Kansas

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SEP 08 2005

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SAMPLE TOPS	<i>Structure compared to</i>	
McCoy Petroleum Pechanec Trust "A" #1-24 N/2 SE NW Sec. 24-17S-19W KB: 2148'	Pickrell Drilling Co. Foos #1 "J"1 NE NW NE Sec. 24-17S-19W KB: 2143'	J. A. Allison Foos #1 NW SE Sec. 24-17S-19W KB: 2140'

Anhydrite	1313 (+ 835)	+ 5	flat
B/Anhydrite	1349 (+ 799)	+ 5	flat
Heebner	3452 (- 1304)	- 3	+ 4
Toronto	3471 (-1323)	- 4	+ 3
Lansing	3498 (-1350)	- 3	+ 7
Lansing "B"	3521 (-1373)	- 4	+ 4
Lans. "B" Porosity	3522 (-1374)	- 4	+ 4
Base Kansas City	3762 (-1614)	- 1	+ 6
Base Pawnee	3839 (-1691)	flat	+ 3
Basal Penn SS	3843 (-1695)	abst	- 1
Arbuckle	3867 (-1719)	DNP	-12
RTD	3925 (-1777)		

ELECTRIC LOG TOPS	<i>Structure compared to</i>	
McCoy Petroleum Pechanec Trust "A" #1-24 N/2 SE NW Sec. 24-17S-19W KB: 2148'	Pickrell Drilling Co. Foos #1 "J"1 NE NW NE Sec. 24-17S-19W KB: 2143'	J. A. Allison Foos #1 NW SE Sec. 24-17S-19W KB: 2140'

Anhydrite	1312 (+ 836)	+ 6	+ 1
B/Anhydrite	1348 (+ 800)	+ 6	+ 1
Heebner	3452 (- 1304)	- 3	+ 4
Toronto	3470 (-1322)	- 3	+ 4
Lansing	3498 (-1350)	- 3	+ 7
Lansing "B"	3520 (-1372)	- 3	+ 5
Lans. "B" Porosity	3522 (-1374)	- 4	+ 4
Base Kansas City	3762 (-1614)	- 1	+ 6
Base Pawnee	3839 (-1691)	flat	+ 3
Basal Penn SS	3843 (-1695)	abst	- 1
Arbuckle	3864 (-1716)	DNP	- 9
LTD	3924 (-1776)		

ALLIED GEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

* I N V O I C E *

Invoice Number: 097016

Invoice Date: 05/24/05

Sold McCoy Petroleum Corp.
To: P. O. Box 39
Spivey, KS
67142

Cust I.D.: McCoy
P.O. Number ...: PechanecTRI-24
P.O. Date.....: 05/24/05

Due Date.: 06/23/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	168.00	SKS	1.6000	268.80	E
Mileage	42.00	MILE	10.0800	423.36	E
168 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	42.00	MILE	5.0000	210.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 325.12
ONLY if paid within 30 days from Invoice Date

Subtotal: 3251.16
Tax.....: 88.99
Payments: 0.00
Total....: 3340.15

6/24 3,015.03

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SEP 28 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

17222

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mass City

DATE <u>5-19-05</u>	SEC. <u>24</u>	TWP. <u>17</u>	RANGE <u>19</u>	CALLED OUT <u>4:15AM</u>	ON LOCATION <u>6:00AM</u>	JOB START <u>7:45AM</u>	JOB FINISH <u>8:15AM</u>
MECHANIC <u>Trust</u>		WELL# <u>1-24</u>	LOCATION <u>LaCrosse 2N 4W 1/4S</u>	COUNTY <u>Rush</u>		STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Sterling Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 251

CASING SIZE 8 5/8 DEPTH 247

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 15 BBL

EQUIPMENT

PUMP TRUCK CEMENTER J. W. [unclear]

224 HELPER Burr

BULK TRUCK

341 DRIVER Rick

BULK TRUCK

_____ DRIVER _____

REMARKS:

23#

circ 8 7/8 csg w/ reg pump

mix cement, deep plug w/

15 BBL cement dual circ

premix 1 size

Thanks

CHARGE TO: McCoy Pet. Corp

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Lorini [unclear]

OWNER _____

CEMENT AMOUNT ORDERED 160 Cem 3%cc 2%hal

COMMON <u>160mt</u>	@	<u>8.70</u>	<u>1392.00</u>
POZMIX _____	@		
GEL <u>304</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE <u>504</u>	@	<u>38.00</u>	<u>190.00</u>
ASC _____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
HANDLING <u>160mt</u>	@	<u>1.60</u>	<u>268.80</u>
MILEAGE <u>168 mt 06</u>	<u>42</u>		<u>423.36</u>
TOTAL			<u>2316.16</u>

SERVICE

DEPTH OF JOB 247

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 42 @ 5.00 210.00

_____ @ _____

_____ @ _____

TOTAL 880.00

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

1-8 7/8 Top wood @ 55.00 55.00

_____ @ _____

_____ @ _____

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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CONSERVATION DIVISION
WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: MCCOY PETROLEUM P.O. Box 39 Spivey, KS 67142	5556600	Invoice	Invoice Date	Order	Order Date
		506035	6/9/05	10631	6/7/05
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Pechanec Trust	A1-24	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
Customer/Rep		Treater			
D. Oller		K. Gordley			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	25	\$12.38	\$309.50 (T)
C195	FLA-322	LB	20	\$7.50	\$150.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	90	\$2.50	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	125	\$1.60	\$200.00
E107	CEMENT SERVICE CHARGE	SK	25	\$1.50	\$37.50
R308	CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC.	EA	1	\$1,670.00	\$1,670.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00

Sub Total: \$3,382.00
Discount: \$845.50
Discount Sub Total: \$2,536.50
Rush County & State Tax Rate: 5.30% Taxes: \$18.27
(T) Taxable Item Total: \$2,554.77

ACCOUNT 111915-111315
 LSE # P08050
 AFE # ①

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CONSERVATION DIVISION
 WICHITA, KS

DOC

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



10631

Customer ID		Date	
Customer <i>McCoy</i>		6-7-05	
Lease <i>RECHANE TRUST</i>		Lease No.	Well # <i>A 1-24</i>
Order # <i>10631</i>	Station <i>PRAD, KS</i>	Casing <i>4in</i>	Depth
Type Job <i>SQUEEZE-NW</i>	Formation <i>ARB/CONG.</i>	County <i>RUSH</i>	State <i>KS</i>
		Legal Description <i>24-17-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From 3848	To 3852	Pre Pad	Max			5 Min.
Volume	Volume <i>14.5</i>	From	To	Pad	Min			10 Min.
Max Press	Max Press	From <i>3848</i>	To <i>3852</i>	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth <i>3756</i>	From	To	Flush:	Gas Volume			Total Load

Customer Representative *DAVE* Station Manager *ADAM* Treater *Goldney*

Service Units	<i>120</i>	<i>380</i>	<i>457</i>	<i>304</i>	<i>576</i>
---------------	------------	------------	------------	------------	------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800</i>					<i>ON LOCATION</i>
					<i>PACKER - 3756</i>
					<i>PERFS - 3848 - 3852</i>
<i>0900</i>	<i>500</i>		<i>12</i>		<i>LOAD ANN - 12 bbl.</i>
		<i>750</i>	<i>6</i>	<i>3/4</i>	<i>INJ. RATE TBL - 3/4 BPM - 750#</i>
		<i>750</i>	<i>5 1/2</i>	<i>1</i>	<i>INJ 25.5% COMMON 8 1/2% FLA3</i>
		<i>700</i>	<i>0</i>	<i>1</i>	<i>START DISP.</i>
		<i>600</i>	<i>11</i>	<i>1</i>	<i>CEMENT AT PERFS</i>
		<i>1400</i>	<i>12</i>	<i>1</i>	<i>PSI INCREASE</i>
		<i>1000</i>	<i>14</i>	<i>1</i>	<i>PSI BROKE BACK - 1000#</i>
		<i>100</i>			<i>STOP - WAIT 10 MINUTES</i>
<i>0930</i>		<i>2000</i>	<i>14 1/2</i>	<i>1/4</i>	<i>PSI UP - 2000#</i>
		<i>2000</i>			<i>HELD 2000#</i>
	<i>300</i>		<i>20</i>	<i>2</i>	<i>REVERSE OUT</i>
	<i>300</i>		<i>20</i>	<i>2</i>	<i>WASH THRU PERFS</i>
<i>1030</i>		<i>400</i>			<i>PSI UP ON SQUEEZE</i>
		<i>400</i>			<i>HELD 400#</i>
<i>1100</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>

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