

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: N/A
 Operator Contact Person: Allen Bangert
 Phone: (785) 483-2169
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: Kitt Noah
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-2-07	5-9-07	5-9-07
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 167-23430-0000
 County: Russell
S/2 _SE _NW _ Sec. 13 Twp. 15 S. R. 11 East West
1590' FNL _____ feet from S / N (circle one) Line of Section
2020' FWL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Zamrzla Well #: 1
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 1824' Kelly Bushing: 1832'
 Total Depth: 3400' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 390' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Act I KGR 3/11/08*
 (Data must be collected from the Reserve Pit)
 Chloride content 50000 ppm Fluid volume 400 bbls
 Dewatering method used Let Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

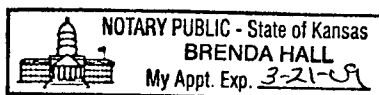
Signature: Allen Bangert
 Title: Prod. Supt. Date: 9-19-07
 Subscribed and sworn to before me this 19 day of Sept,
2007.
 Notary Public: Brenda Hall
 Date Commission Expires: 3-21-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
 WICHITA, KS



Operator Name: Mai Oil Operations, Inc. Lease Name: Zamrzla Well #: 1
 Sec. 13 Twp. 15 S. R. 11 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNFD, DIL, Sonic, Micro	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>676'</td> <td>+1156</td> </tr> <tr> <td>Base Anhydrite</td> <td>705'</td> <td>+1127</td> </tr> <tr> <td>Topeka</td> <td>2576'</td> <td>-744</td> </tr> <tr> <td>Heebner</td> <td>2866'</td> <td>-1034</td> </tr> <tr> <td>Toronto</td> <td>2884'</td> <td>-1052</td> </tr> <tr> <td>Lansing</td> <td>2974'</td> <td>-1142</td> </tr> <tr> <td>Base Kansas City</td> <td>3250'</td> <td>-1418</td> </tr> <tr> <td>Arbuckle</td> <td>3346'</td> <td>-1514</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	676'	+1156	Base Anhydrite	705'	+1127	Topeka	2576'	-744	Heebner	2866'	-1034	Toronto	2884'	-1052	Lansing	2974'	-1142	Base Kansas City	3250'	-1418	Arbuckle	3346'	-1514
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																													
Name	Top	Datum																													
Anhydrite	676'	+1156																													
Base Anhydrite	705'	+1127																													
Topeka	2576'	-744																													
Heebner	2866'	-1034																													
Toronto	2884'	-1052																													
Lansing	2974'	-1142																													
Base Kansas City	3250'	-1418																													
Arbuckle	3346'	-1514																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	390'	Common	225	2%Gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 21167

O. P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>5/3/07</u>	SEC. <u>13</u>	TWP. <u>15S</u>	RANGE <u>11 W</u>	CALLED OUT	ON LOCATION <u>2:30 a.m.</u>	JOB START	JOB FINISH <u>3:15 a.m.</u>
LEASE <u>Zantela</u>	WELL # <u>1</u>	LOCATION <u>Wilson 4 1/2 S</u>			COUNTY <u>Russell</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 W Sinto</u>				

CONTRACTOR Southwind Rig 3
 TYPE OF JOB Surface Seal
 HOLE SIZE 12 1/4 T.D. 393
 CASING SIZE F 7/8 DEPTH 396
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 23 3/4 661

OWNER _____

CEMENT
 AMOUNT ORDERED 225 Co. 89CC
2% Gel

COMMON	<u>225</u>	@	<u>1140</u>	<u>2497.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>1665</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>4660</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>199</u>	<u>448.40</u>
MILEAGE	<u>98 / SK / MILE</u>	@	<u>531.00</u>	<u>531.00</u>
			TOTAL	<u>3269.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shaue
 # 366 HELPER Robert
 BULK TRUCK
 # _____ DRIVER Rocky
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement Cure!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 215.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 25 @ 6.00 150.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 20 2007

TOTAL 965.00

CHARGE TO: Ma Oil Operations
 STREET _____
 CITY _____ STATE _____ ZIP _____

CONSERVATION DIVISION
 WICHITA, KS
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

	@		
	@		
	@		
<u>8 3/8 Wood Plug</u>	@	<u>65.00</u>	<u>65.00</u>
	@		

ALLIED CEMENTING CO., INC.

21175

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5/9/07</u>	SEC. <u>13</u>	TWP. <u>15s</u>	RANGE <u>11W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>9:15 am</u>
LEASE <u>Zamzla</u>	WELL# <u>1</u>	LOCATION <u>Aug 40 + Wilson</u>			COUNTY <u>Russell</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>5 10 5 1/2 W</u>					

CONTRACTOR Southern Rig #3

TYPE OF JOB Rotary Plug

HOLE SIZE 8 7/8 T.D. 3400'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 135 60/40 69. Gcl

1/4 Fl.

COMMON	<u>81</u>	@	<u>11.10</u>	<u>899.10</u>
POZMIX	<u>54</u>	@	<u>6.20</u>	<u>334.80</u>
GEL	<u>7</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC		@		
<u>Fluxal</u>	<u>34</u>	@	<u>2.00</u>	<u>68.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>142</u>	@	<u>1.90</u>	<u>269.80</u>
MILEAGE	<u>94 SK/mile</u>			<u>319.00</u>
TOTAL				<u>2057.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Steve

366 HELPER Robert

BULK TRUCK DRIVER Chris

378

BULK TRUCK DRIVER _____

REMARKS:

3324' 25 sks

690' 25 sks

430' 60 sks

40' 10 sks

Ret Hole 15 sks

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 25 @ 6.00 150.00

MANIFOLD _____ @ _____

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION _____ @ _____

CHARGE TO: Mai Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

SEP 20 2007

TOTAL 1105.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

<u>Plug</u>	@		
	@		<u>35.00</u>
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment