

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5039
Name: A G V Corp.
Address: 123 N main
City/State/Zip: Attica, Ks 67009
Purchaser: West Wichita Gas
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>6-5-2007</u>	<u>6-17-2007</u>	<u>9-7-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21583-0000

County: Harper

C E 1/2 SE NW Sec. 6 Twp. 33 S. R. 8 East West

1980 feet from S / (circle one) Line of Section

2310 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Barker Well #: 07

Field Name: Sullivan South

Producing Formation: Mississippi

Elevation: Ground: 1374 Kelly Bushing: 1384

Total Depth: 4795 Plug Back Total Depth: 4794

Amount of Surface Pipe Set and Cemented at 283' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *alt I KGR 3/11/08*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans

Title: Secretary Date: 9/18/07

Subscribed and sworn to before me this 18 day of September

2007

Notary Public: Kayan Tompkinson

Date Commission Expires: April 24, 2011



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 19 2007

CONSERVATION DIVISION
WICHITA KS

Operator Name: A G V Corp. Lease Name: Barker Well #: 07
 Sec. 6 Twp. 33 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Compensated Porosity
 Dual Induction
 Microresistivity
 Sector Bond

Name	Formation (Top), Depth and Datum	
	Top	Datum
Heebner	3339	-1955
Iatañ	3592	-2208
Stalnaker Sand	3656	-2272
Kansas City	3908	-2524
Cherokee Shale	4288	-2902
Mississippi Chert	4376	-2902
Viola	4720	-3336
Simpson	4786	-3402
TD	4793	-3409

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	283	Common 60/40 Poz	175	1% Gel 2% CC
Production	7 7/8	5 1/2	14	4794	AA@	250	2% salt 2% Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	4701-4713	1250 G MCA Acid	4701 4713
	CIBP		4640 4378
4	4378-4384	1200 G MCA Acid	4378 4384

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4493	4640	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9-7-2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	170	70		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 108650

Invoice Date: Jun 12, 2007

Voice: (785) 483-3887

Page: 1

Fax: (785) 483-5566

Bill To:

AGV Corporation
123 N. Main
Attica, KS 67009



11359

Customer ID	Well Name# or Customer P.O.	Payment Terms	
AGV	Barker #7	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Jun 12, 2007	7/12/07

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Common	11.10	1,165.50
70.00	MAT	PozMix	6.20	434.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
24.00	SER	Mileage 184 sx @.09 per sx per mi	16.56	397.44
1.00	SER	Pump Truck Charge	815.00	815.00
24.00	SER	Mileage	6.00	144.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	TWP	60.00	60.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 379.51

ONLY IF PAID ON OR BEFORE

Jul 12, 2007

Subtotal	3,795.09
Sales Tax	105.42
Total Invoice Amount	3,900.51
Payment/Credit Applied	
TOTAL	3,900.51

RECEIVED
KANSAS CORPORATION COMMISSION
PAID JUN 28 2007
SEP 19 2007

ALLIED CEMENTING CO., INC.

21235

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge KS

DATE <i>6-06-07</i>	SEC <i>6</i>	TWP. <i>33S</i>	RANGE <i>6W</i>	CALLED OUT <i>8:00 PM</i>	ON LOCATION <i>8:30 PM</i>	JOB START <i>9:15 PM</i>	JOB FINISH <i>9:45 PM</i>
LEASE <i>Parker</i>	WELL # <i>7</i>	LOCATION <i>Attica KS. 2 south Harper</i>		COUNTY <i>Harper</i>	STATE <i>Kansas</i>		
OLD OR NEW (Circle one)							

CONTRACTOR <i>Vol. Rig #3</i>	OWNER <i>AGV Corp.</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>283'</i>
CASING SIZE <i>8 7/8</i>	DEPTH <i>283'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>300</i>	MINIMUM <i>—</i>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i>17 Bbls Freshwater</i>	
EQUIPMENT	

PUMP TRUCK # <i>414-302</i>	CEMENTER <i>Carl Balding</i>
BULK TRUCK # <i>368</i>	HELPER <i>Greg Griev</i>
BULK TRUCK #	DRIVER <i>Heath McMurray</i>
BULK TRUCK #	DRIVER

REMARKS:

*Run 283' 8 7/8 casing Break Circ.
w/ Rig Mix 175.5x 60:40:2 +
Blac release wooden plug.
Displace with 17 Bbls water.
Leave 15' cement in pipe
& Shut in
Cement did circulate.*

CHARGE TO: *AGV Corp.*
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Ron Moon*

CEMENT			
AMOUNT ORDERED	<i>175.5x 60:40:2 + 3%cc</i>		
COMMON	<i>105 A</i>	@ <i>11.10</i>	<i>1165.50</i>
POZMIX	<i>70</i>	@ <i>6.20</i>	<i>434.00</i>
GEL	<i>3</i>	@ <i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>6</i>	@ <i>46.60</i>	<i>279.60</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>184</i>	@ <i>1.90</i>	<i>349.60</i>
MILEAGE	<i>24 x 184 x .09</i>		<i>397.44</i>
			TOTAL <i>2676.09</i>

SERVICE

DEPTH OF JOB	<i>283'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>24</i>	@ <i>6.00</i>	<i>144.00</i>
MANIFOLD		@	
<i>Head Rental</i>		@ <i>100.00</i>	<i>100.00</i>
		@	
			TOTAL <i>1059.00</i>

8 7/8" PLUG & FLOAT EQUIPMENT

<i>1-TWP</i>	@ <i>60.00</i>	<i>60.00</i>
	@	
	@	
	@	
	@	
ANY APPLICABLE TAX		
WILL BE CHARGED		
UPON INVOICING		
TOTAL <i>60.00</i>		

TAX _____
TOTAL CHARGE ~~2715.09~~
DISCOUNT ~~2715.09~~ IF PAID IN 30 DAYSSIGNATURE *Ron Moon*
PRINTED NAME



Pratt

B ATTICA GAS VENTURES
I 123 N. MAIN
L
T ATTICA KS 67009
O ATTN:

J LEASE NAME Barker
O WELL NO. 07
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

11359

PAGE 1 of 2	CUST NO 1970-ATT002	INVOICE DATE 06/19/2007
INVOICE NUMBER 1970000443		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00446	301		Net 30 DAYS	07/19/2007
For Service Dates: 06/17/2007 to 06/17/2007				
1970-00446				
1970-15294 Cement-New Well Casing 6/17/07				
Pump Charge-Hourly Casing Cement Pumper	1.00	Hour	1827.000	1,827.00
Cementing Head w/Manifold Cement Head Rental	1.00	EA	250.000	250.00
Cement Float Equipment Auto Fill Float Shoe	1.00	EA	320.000	320.00
Cement Float Equipment Basket	3.00	EA	268.500	805.50
Cement Float Equipment I.R. Latch Down Plug & Baffle	1.00	EA	250.000	250.00
Cement Float Equipment Turbolizer	10.00	EA	74.200	742.00
Extra Equipment Casing Swivel Rental	1.00	EA	150.000	150.00
Mileage Cement Service Charge	250.00	DH	1.500	375.00
Mileage Heavy Vehicle Mileage	100.00	DH	5.000	500.00
Mileage Proppant and Bulk Delivery	588.00	DH	1.600	940.80
Pickup Car, Pickup or Van Mileage	50.00	Hour	3.000	150.00
Additives Cement Friction Reducer	71.00	EA	6.000	426.00 T
Additives Defoamer	59.00	EA	3.450	203.55 T
Additives FLA-322	188.00	EA	8.250	1,551.00 T
Additives Gas Blok	235.00	EA	5.150	1,210.25 T
Additives Gilsonite	1,250.00	EA	0.670	837.50 T
Additives JSCC-1	5.00	EA	44.000	220.00 T
Additives Salt	1,173.00	EA	0.250	293.25 T

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 19 2007
 CONSERVATION DIVISION
 WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-ATT002	INVOICE DATE 06/19/2007
INVOICE NUMBER 1970000443		

B ATTICA GAS VENTURES
I 123 N. MAIN
L
T ATTICA KS 67009
O ATTN:

J LEASE NAME Barker
O WELL NO. 07
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB # 1970-00446	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 07/19/2007
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives <i>Super Flush II</i>	1,000.00	EA	1.530	1,530.00 T
Cement AA2	250.00	EA	16.530	4,132.50 T
Supervisor <i>Service Supervisor</i>	1.00	Hour	150.000	150.00

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 19 2007
CONSERVATION DIVISION
WICHITA KS

PAID JUN 26 2007

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,698.97 14,165.38 463.20 14,628.58
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ATTICIA - MAIN STREET GO 25 TO CURVE - S INTO



FIELD ORDER 15294

Subject to Correction

Date 6-17-07	Customer ID	Lease BARKER	Well # 07	Legal 6-33-8
CHARGE AGU CORP.		County HARPER	State Ks.	Station PRATT, Ks
		Depth	Formation	Shoe Joint 42'
		Casing 5 1/2	Casing Depth 4177	TD 4798
		Customer Representative KENT	Treater CONDLEY	

AFE Number _____ PO Number _____
 Materials Received by **X Kent Roberts** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	250 SK	AAZ CEMENT		4132.50
P	C195	188 lb.	FLA-322		1551.00
P	C221	1173 lb.	SACT		293.25
P	C243	59 lb.	DEFOAMER		203.55
P	C244	71 lb.	CFR		426.00
P	C312	235 lb.	GAS BLOK		1210.25
P	C321	1250 lb.	GILSONITE		837.50
P	C141	5 gal.	JSCC-1		220.00
P	C304	1000 gal.	SUPER FLUSH II		1530.00
P	F101	10 EA.	5 1/2 TURBOLIZER		742.00
P	F121	3 EA.	5 1/2 BASKET		805.50
P	F171	1 EA.	5 1/2 LATCH DOWN PLUG		250.00
P	F211	1 EA.	5 1/2 FLOW SHOE		320.00
P	E100	100 mile	TRUCK MILEAGE		500.00
P	E101	50 mile	PICKUP MILEAGE		150.00
P	E104	588 TM	BULK DELIVERY		940.00
P	E107	250 SK	CEMENT SERVICE CHARGE		375.00
P	E891	1 EA.	SERVICE SUPERVISOR		150.00
P	R210	1 EA.	PUMP CHARGE		1827.00
P	R701	1 EA.	CEMENT HEAD		250.00
P	R702	1 EA.	CASING SWIVEL		150.00

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 19 2007

CONSERVATION DIVISION
WICHITA, KS