

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 1/22/88
month day year

API Number 15-051-24,542-00-00 [✓] DA

OPERATOR: License # 5131

SW NE NE Sec. 8 Twp. 11 S, Rg. 19 X East West

Name Thunderbird Drilling, Inc.

Address P.O. Box 780407

City/State/Zip Wichita, Kansas. 67278

Contact Person Burke Krueger

Phone (316) 685-1441

4290 Ft. from South Line of Section

990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet

County Ellis

CONTRACTOR: License # 5422

Lease Name PULEC Well # 1

Name Abercrombie Drilling, Inc.

City/State Wichita, KS

Ground surface elevation 2017 feet MSL

Domestic well within 330 feet: — yes X no

Municipal well within one mile: — yes X no

Well Drilled For: Well Class: Type Equipment:

X Oil — SWD — Infield X Mud Rotary

— Gas — Inj — Pool Ext. — Air Rotary

— OWWO — Expl X Wildcat — Cable

Depth to bottom of fresh water 100'

Depth to bottom of usable water 750' - Dakota

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 240'

Conductor pipe required None

Projected Total Depth 3700' feet

Formation Arbuckle

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 1/13/88 Signature of Operator or Agent Gloria Delouis Title Land Mgr.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X(2)

This Authorization Expires 7-14-88 Approved By Pat 1-14-88

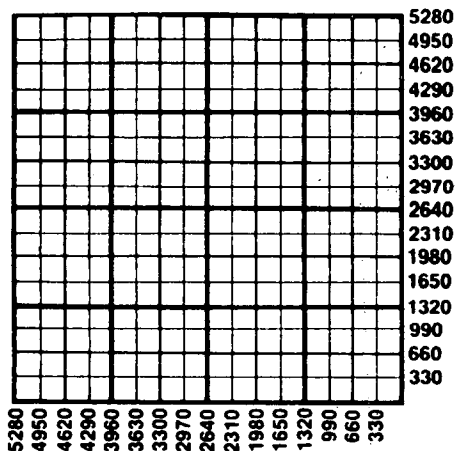
EFFECTIVE DATE: 1-19-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

JAN 14 1988
1-14-1988
CONSERVATION DIVISION
Wichita, Kansas

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

CARD MUST BE TYPED

Permit #

(Assigned by KCC)

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

Starting Date 1/22/88
month day year

(see rules on reverse side)

API Number 15-051-24,542-00-00

Wimp. Drilling

OPERATOR: License # 5131
Name Thunderbird Drilling, Inc.
Address P.O. Box 780407
City/State/Zip Wichita, Kansas. 67278
Contact Person Durke Krueger
Phone (316) 685-1441

SW NE NE Sec. 8 Twp. 11 S, Rg. 19 East
4290 Ft. from South Line of Section
990 Ft. from East Line of Section

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 990 feet
County Ellis

Well Drilled For:
 Oil SWD
 Gas Inj
 OWWO Expl
Well Class:
 Infield
 Pool Ext.
 Wildcat
Type Equipment:
 Mud Rotary
 Air Rotary
 Cable

Lease Name PULEC Well # 1
Ground surface elevation 2017 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water. 100'
Depth to bottom of usable water 750' -Dakota
Surface pipe by Alternate: 1 - 2
Surface pipe planned to be set 240'
Conductor pipe required Note
Projected Total Depth 3700' feet
Formation Arbuckle

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 1/13/88 Signature of Operator or Agent Alvin Delgais Title Land Mgr.

For KCC Use:
Conductor Pipe Required _____ feet; Minimum Surface Pipe Required _____ feet per Alt. 200
This Authorization Expires 7-14-88 Approved By PAH 1-14-88

EFFECTIVE DATE: 1-19-88
spud Jan 22-88

Pound. Feb. 5.

SW NE NE Sec. 8 Twp. 11 S, Rg. 19 East
X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ <u>Arbuckle</u>	feet depth with <u>50</u>	sxs of <u>60-40-poz</u>
2nd plug @ <u>Dakota</u>	feet depth with <u>50</u>	sxs of " ".....
3rd plug @ <u>300'</u>	feet depth with <u>30</u>	sxs of " ".....
4th plug @ <u>10'</u>	feet depth with <u>10</u>	sxs of " ".....
5th plug @	feet depth with	sxs of
(2) Rathole with	sxs	(b) Mousehole with

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 051-24,542-00-00
Surface casing of feet set with sxs at hours Feb 12 1988
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on
Hole plugged 19....., agent

FILED
STATE CORPORATION COMMISSION
FEB 12 1988
19
CONSERVATION DIVISION
Wichita, Kansas
Form C-1 1283

Received
KCC District #0

JAN 15 1988

Hays, KS