

FOR KCC USE:

15-051-25049-00-00

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 7-22-2000
DISTRICT # 4
SGA? X Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ... 7 ... 22 ... 00 ... APP NE SE NE Sec 19 Twp 11 S Rg 19W x East
month day year

OPERATOR: License # 32511
Name: Imperial American Oil Corporation
Address: 10004 W 20th St N
City/State/Zip: Wichita KS 67212
Contact Person: Hal C. Porter
Phone: 316-773-3808

1850 feet from South (North) line of Section
430 feet from (East) / West line of Section
IS SECTION REGULAR X IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ellis
Lease Name: Marjorie H. 19-2
Field Name: Phoenix
Is this a Prorated/Spaced Field? yes x no
Target Formation(s): LKC, Arbuckle
Nearest lease or unit boundary: 430'
Ground Surface Elevation: 1963 feet MSL
Water well within one-quarter mile: yes x no
Public water supply well within one mile: yes x no
Depth/to bottom of fresh water: 180
Depth to bottom of usable water: 580
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1600
Length of Conductor pipe required: None
Projected Total Depth: 3600
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
well farm pond x other
Will Cores Be Taken? yes x no
If yes, proposed zone:

CONTRACTOR: License #: 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: Well Class: Type Equipment:
x Oil ... Enh Rec X Infield x Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWWO ... Disposal ... Wildcat ... Cable
Seismic: # of Holes ... Other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth
Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 13, 2000, Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:
API # 15- 051-25049 0000
Conductor pipe required NONE feet
Minimum surface pipe required 600 feet per Alt. (1) X
Approved by: JK 7-17-2000
This authorization expires: 1-17-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

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STATE CORPORATION COMMISSION
7-14-2000
JUL 14 2000

CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____

O P E R A T O R _____

LOCATION OF WELL: COUNTY _____

LEASE _____

_____ feet from south/north line of section

WELL NUMBER _____

_____ feet from east/west line of section

FIELD _____

SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____

IS SECTION _____ REGULAR or _____ IRREGULAR

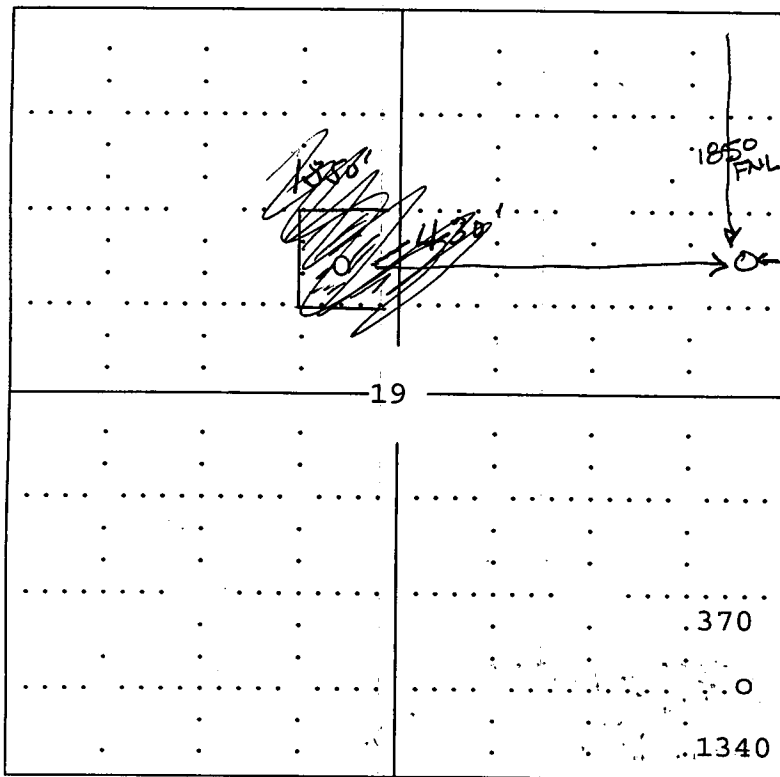
QTR/QTR/QTR OF ACREAGE _____

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

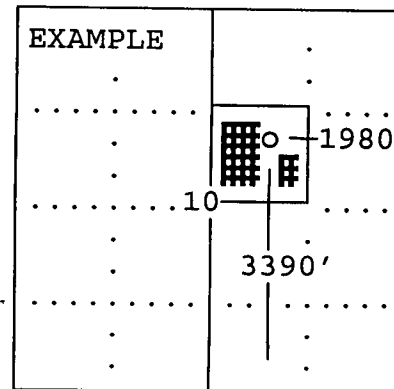
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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MAR 14 2000

CONSERVATION DIVISION
Wichita, Kansas



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest 1/4 section or unit boundary line.