

FOR ECC USE:

15-051-24843-00-00

FORM G-1 7/91

EFFECTIVE DATE: 7-7-93

FORM MUST BE TYPED

DISTRICT # 4

FORM MUST BE SIGNED

SEAF Yes No

ALL BLANKS MUST BE FILLED

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 5 1993
month day year

Spot NW SW Sec 19 Twp 11 S. Rg 19 East
NW SW Sec 19 Twp 11 S. Rg 19 West

OPERATOR: License # 6569
Name: Carmen Schmitt
Address: 3111 10th St., #200, P.O. Box 47
City/State/Zip: Great Bend, KS 67530
Contact Person: Carmen Schmitt
Phone: 316/793-5100

2310 feet from South / North line of Section
330 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ellis
Lease Name: Kohl Well #: 1
Field Name:

CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1973 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext Air Rotary
DUWO Disposal X Wildcat Cable
Seismic: # of Holes Other

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150 600
Depth to bottom of usable water: 500 750

If DUWO: old well information as follows:

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: (300') 200'

Length of Conductor pipe required: n/a
Projected Total Depth: 3600'

Operator:
Well Name:
Comp. Date: Old Total Depth

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no

well farm pond X other
DWR Permit #:
Will Cores Be Taken? yes X no

If yes, true vertical depth:
Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/1/93 Signature of Operator or Agent: [Signature] Title: agent

FOR ECC USE:
API # 15- 051-24843
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: [Signature] CB 7-2-93
This authorization expires: 1-2-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 01 1993
1-1-1993
CONSERVATION DIVISION
WICHITA, KS

- REMEMBER TO:
- File Drill Pit Application (form CDP-1 with Intent to Drill);
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorotation orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

19 11 19

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Carmen Schmitt
 LEASE Kohl
 WELL NUMBER 1
 FIELD _____

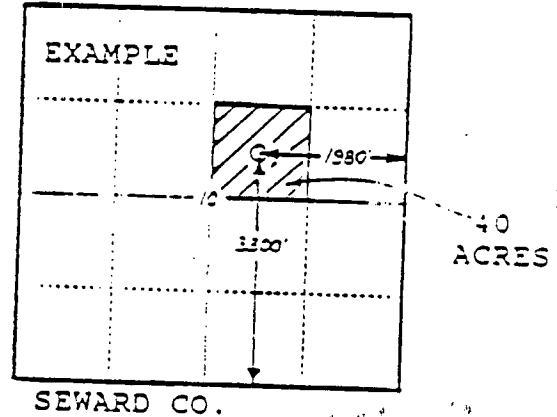
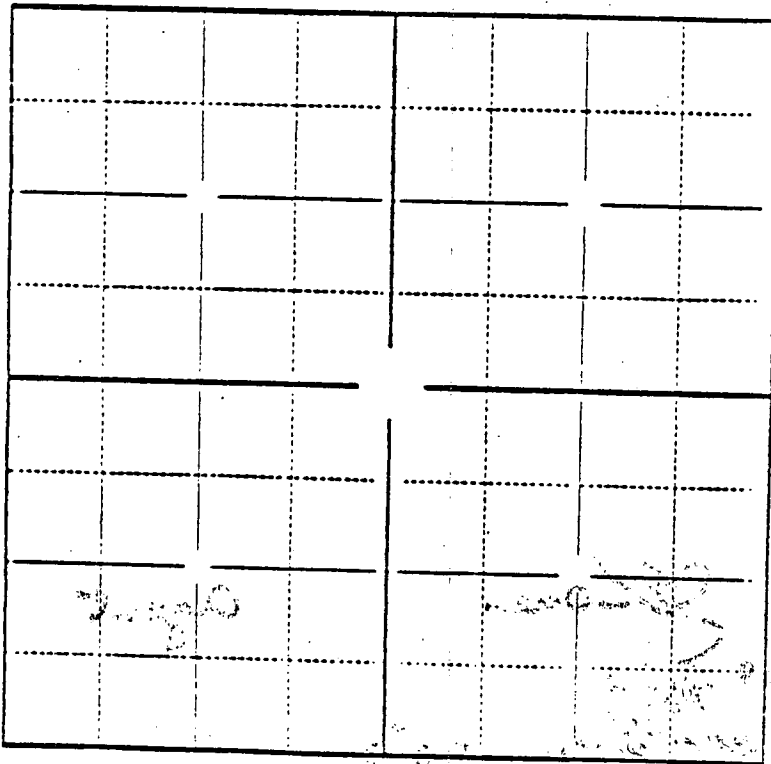
LOCATION OF WELL: COUNTY Ellis
2310 feet from south/north line of section
330 feet from east/west line of section
 SECTION 19 TWP 11S RG 19W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE NW - NW - SW

IS SECTION x REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.