

15-051-25140-00-00

For KCC Use: 6.5-2002
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well.

Expected Spud Date June 28 2002
month day year

Spot SE SE SW Sec. 18 Twp. 11 S. R. 19 East West
330 feet from (S) / X (circle one) Line of Section
2970 feet from (E) / X (circle one) Line of Section
Is SECTION X Regular Irregular?

OPERATOR: License# 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, #300
City/State/Zip: Wichita, KS 67202
Contact Person: Innes Phillips
Phone: 316/263-2243

(Note: Locate well on the Section Plat on reverse side)
County: Ellis
Lease Name: Keller Well #: 1
Field Name: Phoenix

CONTRACTOR: License# 5184
Name: Shields Drilling

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1981 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 600
Surface Pipe by Alternate: 1 2

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Length of Surface Pipe Planned to be set: 240
Length of Conductor Pipe required: NONE
Projected Total Depth: 3550
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Water Source for Drilling Operations:
Well Farm Pond Other Saline River
DWR Permit #: 2002 5001
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes; proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/30/2002 Signature of Operator or Agent: Walter Innes Phillips Title: President

For KCC Use ONLY
API # 15 - OSI-25140-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. * (2)
Approved by: RJP 5-31-2002
This authorization expires: 11-31-2002
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

18
11
196

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MAY 31 2015
KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

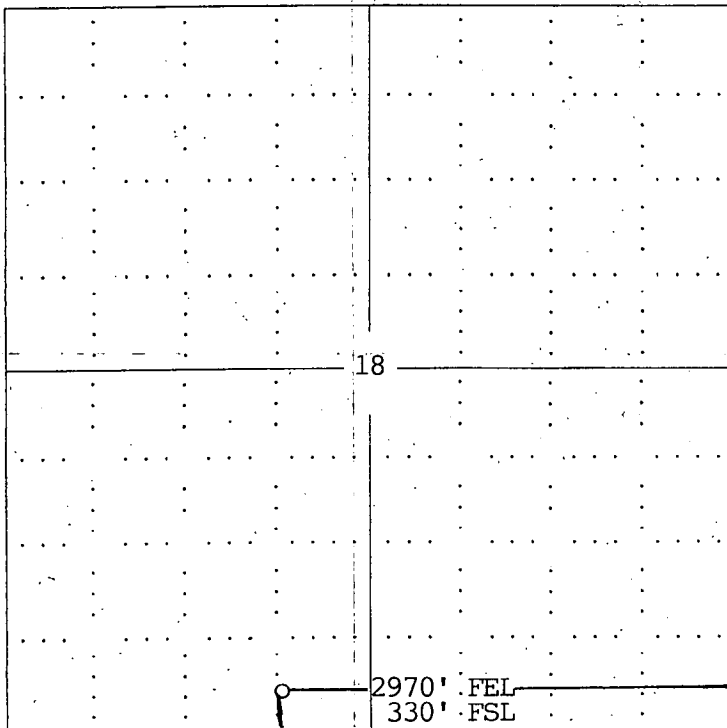
API No. 15 - _____
Operator: Pintail Petroleum, Ltd.
Lease: Keller
Well Number: 1
Field: Phoenix
Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: SW

Location of Well: County: Ellis
330 feet from S / X (circle one) Line of Section
2970 feet from E / X (circle one) Line of Section
Sec. 18 Twp. 11 S. R. 19 East West
Is Section X Regular or _____ Irregular

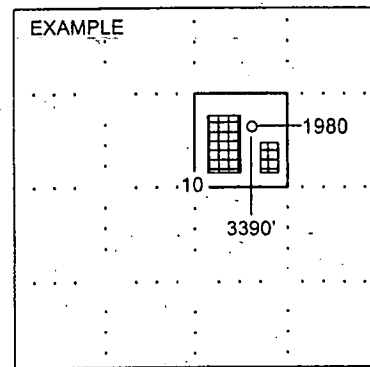
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



Township 11 South, Range 19 West



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).