

EFFECTIVE DATE: 4-8-91

State of Kansas

24

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2.....7.....91.....
month day year

.NW. .NW. NE. Sec 11. Twp 11S, Rg 19W X East X West ✓

OPERATOR: License # 5140 ✓
Name: Frontier Oil Company
Address: 125 N. Market, Ste. 1720
City/State/Zip: Wichita, Kansas 67202
Contact Person: George A. Angle
Phone: 316-263-1201

.....4950..... feet from South line of Section ✓
.....2310..... feet from East line of Section ✓
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5302 ✓
Name: Red Tiger Drilling Company

County: Ellis ✓
Lease Name: Vine Well #: 1 ✓
Field Name: UNNAMED ✓
Is this a Prorated Field? ... yes X.. no ✓
Target Formation(s): ARB ✓
Nearest lease or unit boundary: 330 ✓
Ground Surface Elevation: N/A feet MSL ✓
Domestic well within 330 feet: ... yes X.. no ✓
Municipal well within one mile: ... yes X.. no ✓
Depth to bottom of fresh water: 100' ✓
Depth to bottom of usable water: 725' ✓
Surface Pipe by Alternate: ... 1 X.. 2 ✓
Length of Surface Pipe Planned to be set: 200 ✓
Length of Conductor pipe required: N/A ✓
Projected Total Depth: 3700 ✓
Formation at Total Depth: ARB ✓
Water Source for Drilling Operations:
... well X.. farm pond ... other ✓
DWR Permit #: N/A ✓
Will Cores Be Taken?: ... yes ..X no ✓
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary ✓
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X.. no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-31-91..... Signature of Operator or Agent: D. Ann Drenman Title: Rig. Coordinator...

FOR KCC USE:
API # 15- 051-24,737-00-00
Conductor pipe required Done feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: mmw 4-3-91
EFFECTIVE DATE: 4-8-91
This authorization expires: 10-3-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE DEPARTMENT OF CONSERVATION
MAY 1 1991
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE DEPARTMENT OF CONSERVATION
MAY 2 1991
CONSERVATION DIVISION
Wichita, Kansas

11
11
19W

REMEMBER TO:

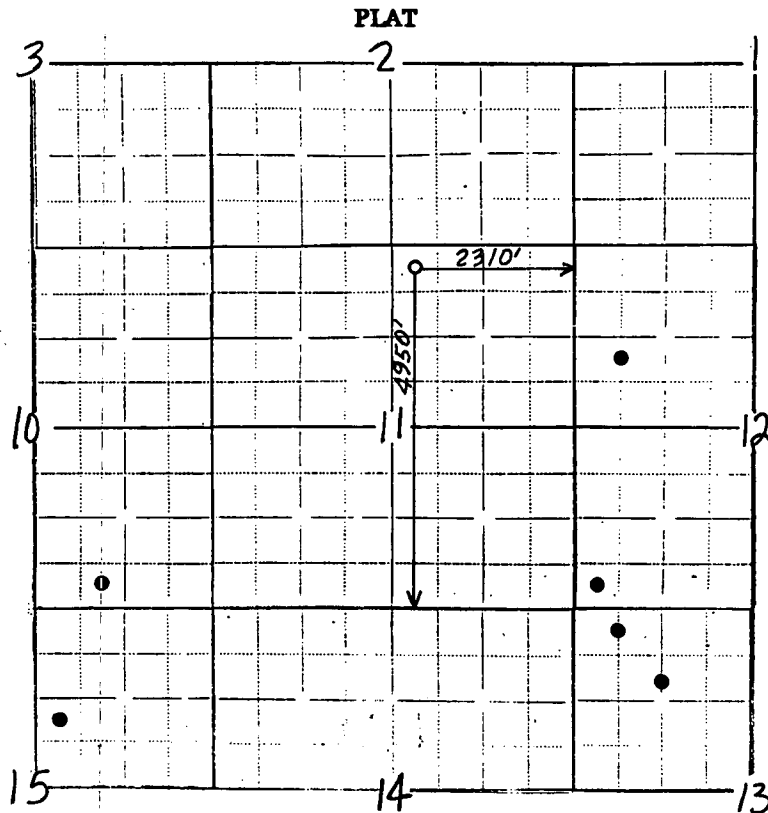
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Frontier Oil Company LOCATION OF WELL:
 LEASE Vine 4950 feet north of SE corner
 WELL NUMBER 1 2310 feet west of SE corner
 FIELD _____ Sec. 11 T 11 R 19W E/W
 COUNTY Ellis
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR ___ IRREGULAR?
 DESCRIPTION OF ACREAGE NW NW NE IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source or supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]

Date 1-31-91 Title Rig Coordinator

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

05/22/92

FRONTIER OIL COMPANY
1720 KANSAS STATE BANK BLDG.
WICHITA, KS 67202

Re: Outstanding Information
API NO: 15051247370000
WELL NAME: VINE 1
STR: 11-11-19W

Dear Sirs:

A review of the Kansas Corporation Commission computer well history file data base shows that the Intent to Drill on the well listed above has expired. We have not received a spud call or an ACO-1 Completion Report on this well.

If the well has not been drilled, please check, sign and date below and return this letter to the Wichita Office.

Well not drilled. Signature *John Ample*
Date 5-26-92

If the well has been drilled, please submit the ACO-1 Completion Report (dated 7-91) with all attachments for this well along with a copy of this letter to the Wichita Office.

In either case we will require an answer to this letter no later than 30 days from the date of this letter. Failure to submit the requested information may subject the operator to the assessment of a \$500 administrative penalty under K.A.R. 82-3-107 of the General Rules and Regulations of the State of Kansas.

If you have any questions concerning this matter please contact the undersigned at (316) 263-3238.

Sincerely

Dennis Anderson

Engineer - Production

cc: District Office
File

RECEIVED
STATE CORPORATION COMMISSION
5-27-1992
MAY 27 1992

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

CONSERVATION DIVISION
Wichita, Kansas