

FOR KCC USE:

15-051-24804-00-00

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-2-92

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? Yes. X. No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9-08-92 month day year

Spot NESE-NE-SE- Sec 3- Twp 11- S, Rg 19- X- West

OPERATOR: License # 9067 Name: DaMar Resources, Inc. Address: P. O. Box 70 City/State/Zip: Hays, KS 67601 Contact Person: Daniel F. Schippers Phone: (913) 625-0020

1650 feet from South North line of Section 330 feet from East West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30606 Name: Murfin Drilling Company, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)

Well Drilled For: Well Class: Type Equipment:

X. Oil Enh Rec Infield X. Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal X. Wildcat Cable Seismic; # of Holes Other

County: Ellis

Lease Name: G. Herrman Well #: 1

Field Name: unnamed

Is this a Prorated/Spaced Field? yes X. No

Target Formation(s): LKC/Arbuckle

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2121 feet MSL

Water well within one-quarter mile: X. yes Public water supply well within one mile: yes X. no

Depth to bottom of fresh water: 400-450

Depth to bottom of usable water: 725

Surface Pipe by Alternate: 1 X. 2

Length of Surface Pipe Planned to be set: 240

Length of Conductor pipe required: NA

Projected Total Depth: 3650

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: well X. farm pond other

DWR Permit #: Will Cores Be Taken? yes X. no

If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X. no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/27/92 Signature of Operator or Agent: Daniel F. Schippers Title: President

FOR KCC USE: 24804 API # 15-051-24804-00-00 Conductor pipe required None feet Minimum surface pipe required 240 feet per Alt. X O Approved by: C.B. 8-28-92 This authorization expires: 2-29-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION 8-28-1992 AUG 28 1992 CONSERVATION DIVISION Wichita, Kansas

Handwritten numbers and marks on the right side of the page.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR DaMar Resources, Inc.
 LEASE G. Herrman
 WELL NUMBER 1
 FIELD unnamed

LOCATION OF WELL: COUNTY Ellis
1650 feet from South/north line of section
330 feet from East/west line of section
 SECTION 3 TWP 11 RG 19

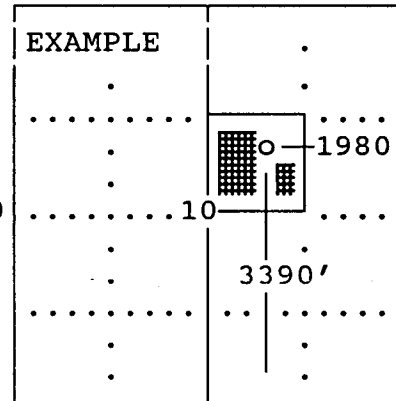
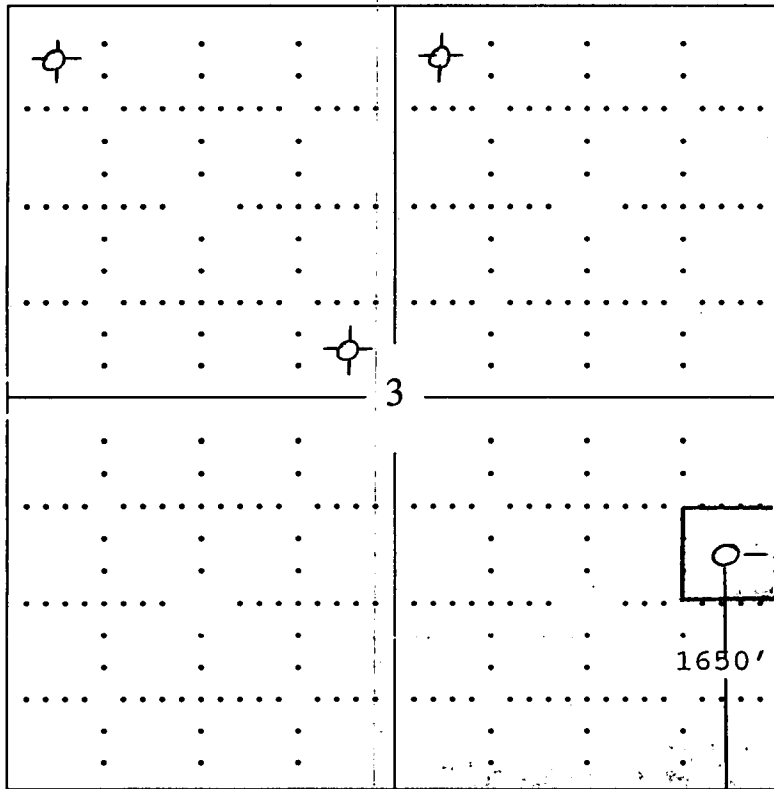
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE SE - NE - SE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.