FORM C-1 7/91

State of Kamass STORY MST RE SIGNED STATE / 10-200 Must be approved by the K.C.C. five (5) days prior to commonting well. Spot Expected Spud Date	A CONTRACTOR OF THE PROPERTY O			FORM HUST BE TYPED
### Must be approved by the K.C.C. five (3) days prior to commenting well. Expected Spud Date		<u>C</u> State of K	ansas	FORM MUST BE SIGNED
Expected Spud Date September 11, 2000. September 12, 2000. September 13, 2000. September 14, 2000. September 15, 2000. September 15, 2000. September 25, 2000. September 26, 2000. Septemb				
Seperated Spud Date Seperated September Septem	SGA?Yes. X.No	Must be approved by the K.C.C. f		
month day year PREATOR: License # . 9560	Expected Spud Date	September 11, 2000		
DERATION: License #	_	•		
Address:	ODERATOR	_		
Address: Mon 87. (NOTE: Locate well on the Section Plat on Reverse Side) Contact Person: Jerry Green. (2785) 625-5155. County: Ellis. (County: Ellis.) Name: (785) 625-5155. County: Ellis. (County: Ellis.) Name: A & A Production. Section Plat on Reverse Side) CONTRACTOR: License #:30076. Section Plat on Reverse Side) CONTRACTOR: License #:42	OPERATOR: License #9866	J	75130 fee IS SECTION REGULA	t from East) / West line of Section R X TRREGULAR?
COUNTY: LELIS. COUNTY: LELIS. COUNTY: CASTO AS COUNTY: LELIS. COUNTY: LELIS. Phone: (785) 625-5155. Field Name: .Hiddeat. Is this a Prorated/Spaced Field?		•		
CONTENCTOR: Jerry Green. Lease Name: .811linger				
Phone:	•	-		
CONTRACTOR: License #:				
Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: S. Oil Enh Rec Infield X, Mud Rotary Gonumus Storage Pool Ext. Air Rotary Depth to bottom of fresh water: Seismic; # of Noles Other Seismic; # of Noles Other Seismic; # of Noles Other Storage Pipe Playmed to be set: 200. Well Name: Gonumus Storage Pipe Playmed to be set: 200. Well Name: Comp. Date: Gonumus Storage Pipe Playmed to be set: 200. Well Name:	•	,	Is this a Prorated/Spac	ed Field? yes .X no 🖍
Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Will Enh Rec Infield X. Mud Rotary Public water well within one-quarter mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well within one mile: yes .X. no Public water supply well will conduct or pipe / equired: yes .X. no Public water supply well will conduct or pipe / equired: yes .X. no Public water supply well will conduct or pipe / equired: yes .X. no Public water supply well will conduct or pipe / equired: yes .X. no Public water supply well will conduct or pipe / yes .X. no Public water supply well will conduct or pipe / yes .X. no Public water supply well will conduct or pipe / yes .X. no Public water supply well will conduct or pipe / yes .X. no Public water supply well will conduct or pipe / yes .X. no Public water supply well will conduct pipe / yes .X. no Public water supply well will conduct pipe / yes .X. no Public water supply well will conduct pipe / yes .X. no Public water supply well will conduct pipe / yes .X. no Public water supply well water supply well water supply well wate			Target Formation(s):	Arbuckle
Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: Yes .X. no Public water supply well within one mile: Yes .X. no Depth to bottom of fresh water: Depth to bottom of fresh water: Seismic; # of Noles Other Other Users of Receiver of Surface Pipe Playmed to be set: Seismic; # of Noles Other Other Users of Surface Pipe Playmed to be set: Well Name: Comp. Date: Old Total Depth Directional. Devlated or Horizontal wellbore? Well Name: Comp. Date: Old Total Depth Directional. Devlated or Horizontal wellbore? Well Name: Well Nam	Name:A & A P	roduction		•
Public water supply well within one mile:				· · · · · · · · · · · · · · · · · · ·
Seed that the following minimum requirements will be met:	Well Drilled For: We	ell Class: Type Equipment:		
Depth to bottom of usable mater:	V Oil Enh Bon	Infield V Mud Determ		
Seismic; # of foldes Other			Depth to bettem of useh	water:
Seismic; # of Holes Other Other At Length of Surface Pipe Planned to be set: 200		-	Surface Pine by Alterna	te water:
Length of Conductor pipe fequired:n/a	·		Surface Fipe by Atternation	Planned to be set: 200
If OMMO: old well information as follows: Operator: Well Name: Comp. Date: Operator: Operator:	Other			
Operator:			Projected Total Depth:	3.700'
Water Source for Drilling Operations: Comp. Date:				
Directional, Deviated or Horizontal wellbore? yes .x. no If yes, true vertical depth: If yes, proposed zone: yes .x. no MILL COVER 6D ACRES IN NEAL SALA OF SEC 2-11-19 AND NWAL SALA SALA OF SEC 2-11-19 AND NWAL SALA SALA The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.s.A. 55-101, et. seq. 11. Notify the appropriate district office prior to spudding of well: ALT 2 REQUIREMENTS 2. A copy of the appropriate district office prior to spudding of well: ALT 2 REQUIREMENTS 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation: 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If AN ALIENNET II COMPLETION, PRODUCTION PIPE SHALL BE CHENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	•		•	
Directional, Deviated or Horizontal wellbore? yes .x. no If yes, true vertical depth:	Comp. Date:	ر Did Total Depth		wellX. farm pondother
AFFIDAVIT OF SEC Z - 11-19 AND NWAL 1 SWAL SEC 1-11 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. 11. Notify the appropriate district office prior to spudding of well: 22. A copy of the approved notice of inhert to drill shall be posted on each drilling rig: 33. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation: 43. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 53. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 63. If An ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES. NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. 13. In hereby certify that the statements made herein are true and to the best of my knowledge and belief. 14. Date:	Directional, Deviated or Horizon	ntal wellbore? yesX. no		
AFFIDAVIT OF SEC 2-11-9 AND NUMAL SEC 1-11 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipes shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation: 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If AM ALTERATE II COMPLETION, PRODUCTION PIPE SHALL BE CHENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CHEMITING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	If yes, true vertical depth:		If yes, proposed zone: .	
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FOR KCC USE: API # 15- Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	I hereby certify that the state	ments made herein are true and to	o the best of my knowledge a	nd belief.
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	- Submi	t plugging report (CP-4) after pl	ugging is completed;	3'
				sas 67202.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the

API NO OPERAT LEASE WELL N	OR	Castle	Reso	irces,	, I	nc		LOCA		feet	LL: CO from so from e	uth/no			
FIELD .					i			SECTI	ON	:	rwp		RG		
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In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
 2) the distance of the proposed drilling location from the section's south/north and
- east/west; and
- 3) the distance to the nearest lease or unit boundary line.