

15-051-24622-00-00

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas

EFFECTIVE DATE: 10-31-89

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11-15-89
month day year

100' South & 20' East of
NE NW NW Sec 23 Twp 11 S, Rg 20 East
XX West

OPERATOR: License # 6033
Name: Murfin Drilling Company
Address: 250 North Water, Suite 300
City/State/Zip: Wichita, Ks. 67202
Contact Person: Todd Aikins
Phone: 316-267-3241

4850 feet from South line of Section
4270 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033
Name: Murfin Drilling Co.

County: Ellis
Lease Name: STAR DAVIS Well #: 1-23
Field Name: ~~Cromb East~~ JMK

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 430'
Ground Surface Elevation: 2028 feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: n/a
Projected Total Depth: 3675'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond X other

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

STATE CORPORATION
10-24-1989
OCT 24 1989
Wichita, Kansas

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, total depth location:

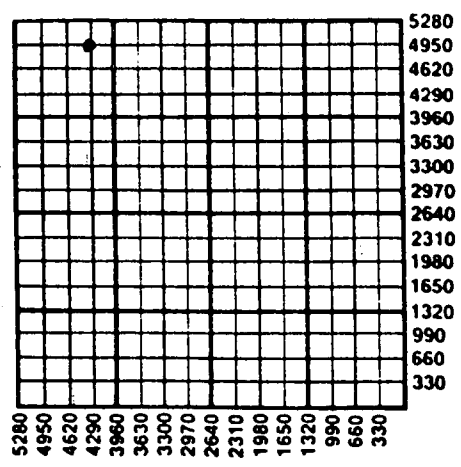
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10/23/89 Signature of Operator or Agent: Todd Aikins Title: Geologist



FOR KCC USE: ✓D
API # 15- 051-24622
Conductor pipe required _____ feet
Minimum surface pipe required 200 feet per Alt. X
Approved by: DA 10-26-89
EFFECTIVE DATE: 10-31-89
This authorization expires: 4-26-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

23
11
20W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.