

15-051-25145-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use:
Effective Date: 7-2-02
District #: 4

SGA? Yes No

Must be approved by KCC five (5) days prior to commencing well

NOTICE OF INTENT TO DRILL

AMMENDED *

Expected Spud Date July 3, 2002
month day year

Spot 100' W & 270' S East
SE NW NE Sec. 24 Twp. 11 S. R. 20 West
* 1260 feet from N (circle one) Line of Section
* 1750 feet from E (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

OPERATOR: License# 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: David Doyel
Phone: 316-267-3241

County: Ellis
Lease Name: Schoen-Star Unit Well #: 1-24
Field Name: Unknown

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC, Arbuckle

Well Drilled For: Oil Gas OAWO Seismic; Other
 Enh Rec Storage Disposal # of Holes Other
Well Class: Infield Pool Ext. Wildcat
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 130'
Ground Surface Elevation: 1982 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200
Depth to bottom of usable water: 800'

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: none
Projected Total Depth: 3660'

Formation at Total Depth: Arbuckle

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other X

Directional, Deviated or Horizontal wellbore? Yes No

DWR Permit #: _____
(Note: Apply for Permit with DWR)

If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____

*Originally 990' FNL & 1750 FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/24/02 Signature of Operator or Agent: Shauna Smigelman Title: Agent

For KCC Use ONLY
API # 15 - 051-25145-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 220 feet per Alt. (2)
Approved by: RJP 6-27-02 / RJP 8-9-02
This authorization expires: 12-27-02
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TOWNSHIP 11 SOUTH, RANGE 20 WEST
SECTION 24: Point of Beginning (PoB) 660'
South of Northeast Corner of Northeast
Quarter (NE1/4 NE1/4) and 1320' West of
Northeast Corner of Northeast Quarter (NE1/4

NE1/4); thence East 560'; thence South 1320';
thence West 1320'; thence North 1320'; thence
East 760' to PoB. (NW1/4 NE1/4 11.52 acres and
E1/2 NE1/4 and SW1/4 NE1/4 28.48).

24 11 2002

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - NW - NE

Location of Well: County: Ellis
990 feet from S N (circle one) Line of Section
1750 feet from E / W (circle one) Line of Section
 Sec. 24 Twp. 11 S. R. 20 East West

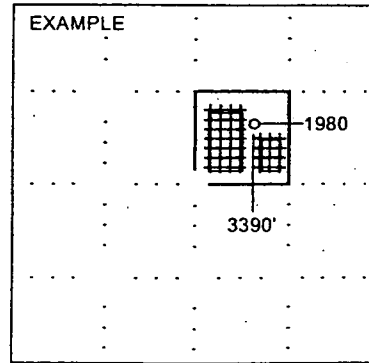
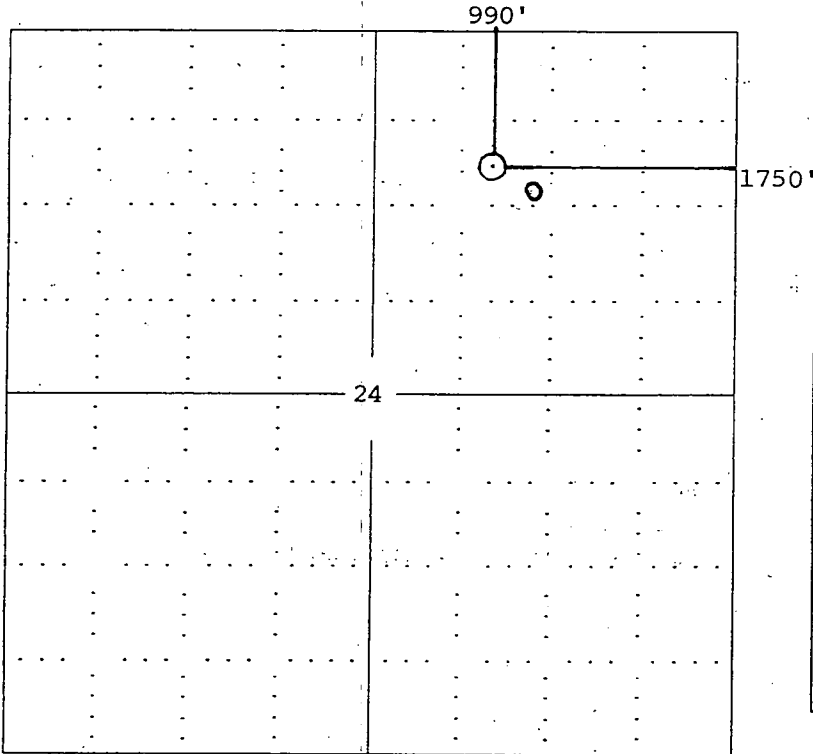
Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).