

15-051-25120-00-00

For KCC Use: Effective Date: 1-28-2002 District # 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED 1ST

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2/01/02 month day year

Spot 100' E & 60' N C NW NE Sec. 28 Twp. 11 S. R. 20 600 feet from S (N) Line of Section 1880 feet from (E) W Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 30606 Name: Murfin Drilling Company, Inc. Address: 250 N. Water, Suite 300 City/State/Zip: Wichita, KS 67202 Contact Person: C. Scott Robinson Phone: 316-267-3241

County: Ellis Lease Name: DUSTIN Well #: 1-28 Field Name: CROMB SOUTH

CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc.

Well Drilled For: Oil Gas OAWO Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Target Formation(s): LKC, Arbuckle Nearest Lease or unit boundary: 600' Ground Surface Elevation: 2150 approx. feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 200 Depth to bottom of usable water: 780 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 220 Length of Conductor Pipe required: none Projected Total Depth: 3900 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #:

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

\* WAS: KELLER IS: DUSTIN

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/22/02 Signature of Operator or Agent: Shaun Gumpman Title: Agent

RECEIVED 1-25-2002 JAN 27 2002 KCC WICHITA

For KCC Use ONLY API # 15 - 051-25120-0000 Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. 2 Approved by: RJP 1-23-2002 / RJP 1-24-02 This authorization expires: 7-23-2002 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

28 11 20W