

FOR KCC USE:

15-051-25015-00-00

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 12-5-99  
DISTRICT # 4  
SGA? Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date December 12, 1999  
month day year

Spot APPROX. East  
NW - SW - NW Sec 32 Twp 11S Rg 20 X West

OPERATOR: License # 32511  
Name: Imperial American Oil Corporation  
Address: 10004 West 20th Street North  
City/State/Zip: Wichita KS 67212  
Contact Person: Hal C. Porter  
Phone: 316-773-3808

1400 feet from South / North line of Section  
385 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: ELLIS  
Lease Name: SCHOENTHALER Well #: 32-1  
Field Name: WILDCAT NICHOLSON

CONTRACTOR: License #: 30606  
Name: Murfin Drilling Company, Inc.

Is this a Prorate /Spaced Field? yes X no  
Target Formation(s): ARBUCKLE

Well Drilled For: Well Class: Type Equipment:

Nearest lease or unit boundary: 385 FEET  
Ground Surface Elevation: 2252 2220 approx feet MSL  
Water well within one-quarter mile: yes X no

X Oil Enh Rec X Infield X Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OWWO Disposal X Wildcat Cable  
Seismic: # of Holes Other  
Other

Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 180 feet  
Depth to bottom of usable water: 830 700 feet

If OWWO: old well information as follows:

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 200 feet  
Length of Conductor pipe required: 0  
Projected Total Depth: 3850

Operator:  
Well Name:  
Comp. Date: Old Total Depth

Formation at Total Depth: ARBUCKLE  
Water Source for Drilling Operations:  
well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no

Will Cores Be Taken? yes X no

If yes, true vertical depth:  
Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 22, 1999. Signature of Operator or Agent: Hal C. Porter Title: President

FOR KCC USE:  
 API # 15- 051-250150000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt. X(2)  
 Approved by: JK 11-30-99  
 This authorization expires: 5-30-2000  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: Agent:

32  
11  
20W

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REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_

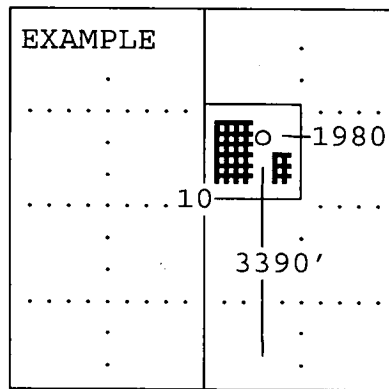
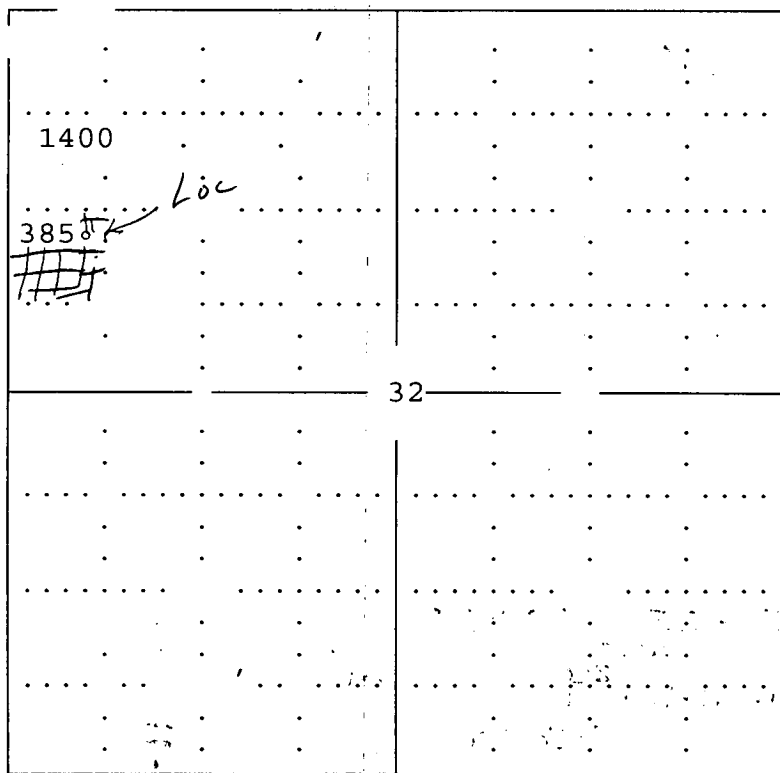
LOCATION OF WELL: COUNTY \_\_\_\_\_

LEASE \_\_\_\_\_ feet from south/north line of section  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section  
 FIELD \_\_\_\_\_ BRADSHAW \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1-section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

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