

15-195-22011-00-00

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Apr 10 1989
month day year

NW SE SW Sec 22 Twp 11 S, Rg 21 X East West

OPERATOR: License # 8449
Name: McNames & Patterson
Address: P.O. Box 20058
City/State/Zip: Wichita, KS 67208
Contact Person: Gary Patterson
Phone: 316-733-5750

990 feet from South line of Section
3630 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5655
Name: Shields Drlg. Co.

County: Trego
Lease Name: Ehlenburg Well #: 1
Field Name: Wildcat
Is this a Prorated Field? yes X no
Target Formation(s): Lansing-KC, Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2273 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1050
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 220'
Length of Conductor pipe required: 4000
Projected Total Depth: 4000
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond X ... other
DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Inj ... Infield .X. Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal .X. Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

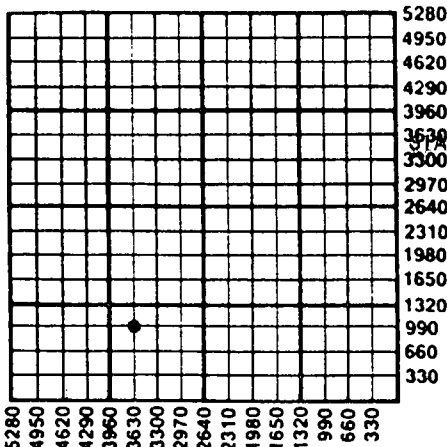
It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

March 16, 1989

Date: _____ Signature of Operator or Agent: Gary Patterson Title: Partner



RECEIVED
STATE CORPORATION COMMISSION
3-17-1989
MAR 17 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 195-22,011-00-00 VD
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. X (2)
Approved by: LKM 3-17-89
EFFECTIVE DATE: 3-22-89
This authorization expires: 9-17-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.