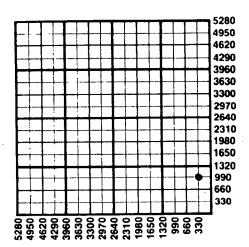
## NOTICE OF INTENTION TO (see rules on reverse side)

INTENTION TO DRILL CARD MUST BE SIGNED

Starting Date: .	6	18 84	(see Tutes of	API Number 15- /95-2/,532-00-00
Starting Date:	month	day year	• • • • • • • • • • • • • •	
Name Brower Oil & Gas (location)				NE SE SE Sec 24 Twp .11 s, Rge 21 West
Address 8371 Meadowside Lane				990 Ft North from Southeast Corner of Section
City/State/Zip Tulsa, OK 74131				
Contact Person John Brower				(Note: Locate well on Section Plat on reverse side)
Phone (918) 584-4074				Nearest lease or unit boundary line330 feet.
CONTRACTOR: License #9180 Col				County Trego
Name Wildcat Drilling Company Lease Name Hall Well# 1-2				
Wishita VC 67202				Domestic well within 330 feet:  yes  no
Well Drilled For	: Well Class	: Турс	Equipment:	Municipal well within one mile :  yes  I no
⊠ Oil □ Sv	vd 🔲 Infield	[X] M	ud Rotary	
☐ Gas ☐ In	j 🔀 Pool Ex	at. 🔲 Ai	r Rotary	Depth to Bottom of fresh water $$
🗆 OWWO 🗀 E	kpl 🔲 Wildcat	□ <b>c</b>	able	Lowest usable water formationDakota
If OWWO: old weil info as follows:				Depth to Bottom of usable water9.0.0 feet
Operator				Surface pipe by Alternate : 1 ☐ 2 🗵
Well Name				Surface pipe to be set200
Comp Date Old Total Depth				Conductor pipe if any required feet
Projected Total Depth3., 950 feet Grou				Ground surface elevation not available feet MSL
Projected Formation at TDArbuckle				This Authorization Expires
Expected Producing Formations				Approved By
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole of K.C.A. specifications.				
Date .6/11/84 Signature of Operator or Agent				

## Must be filed with the K.C.C. five (5) days prior to commencing went. This card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with the card void if drilling not started within six (6) months of date received by K.C.Ceon with

## A Regular Section of Land 1 Mile = 5.280 Ft.



- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238