

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY AS CORP. COMMISSION
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27522-0000

County Miami

- NW - NE - SW Sec. 12 Twp. 16 Rge. 24 ^X E W

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley CONSERVATION DIVISION
WICHITA, KS

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10/24/2000 10/28/2000 waiting on completion

Spud Date Date Reached TD Completion Date

2085 Feet from ^SN (circle one) Line of Section

1863 Feet from E ^W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or ^SW (circle one)

Lease Name Someday Well # 31

Field Name Paola-Rantoul

Producing Formation Bartlesville

Elevation: Ground 1023' KB N/A

Total Depth 960 PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 947

feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 3-12-01

Subscribed and sworn to before me this 12 day of MARCH 19 2001.

Notary Public _____

Date Commission Expires 3-6-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Notary Public - State of Kansas
WILLIAM M. OSBORN
My Appt. Exp. 3-6-02

X

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 31
 Sec. 12 Twp. 16 Rge. 24 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log Attached

Gamma Ray Neutron Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/8"	10 1/2"		20'	Portland	5	None
Production	7 7/8"	5 1/2"		947'	Regular	165	2% gel, 2% CaCl ₂ , 1/4 lb. flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				
Date of First, Resumed Production, SLD or Inj. waiting on completion		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf SIGW	Water Bbls. N/A	Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease (if vented, submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) SIGW

INVOICE

ORIGINAL 136101

SOLD TO Osborn Energy		SHIP TO R.S. Glaze Drlg			
ADDRESS Jim Osborn		ADDRESS 22139 S. Victory Rd			
CITY, STATE, ZIP		CITY, STATE, ZIP Spring Hill, Ks. 66083			
CUSTOMER ORDER NO. Someday #31	SOLD BY	TERMS	F.O.B. DATE 11-28-00		
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
		960 ft of drelg @ 90¢/per ft.			8640.00
		5 1/2 hrs Restime setting lg dia surface @ 125.00 per hr			687.50
		5 bags portland cement @ 8.00 ea			40.00
		8 hrs cleaning out, logged thru. Drill pipe etc @ 125.00 per hr.			750.00
		QT			
					\$ 10,117.50
					XF

Adams 5840

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 19 2001

CONSERVATION DIVISION
WICHITA, KS

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS ORIGINAL

20	Surface	20	
45	Lime	65	
47	Shale	112	
13	Lime	125	
16	Shale	141	
4	Lime	145	
42	Shale	187	
8	Lime	195	KANSAS CORPORATION COMMISSION
15	Shale	210	
28	Lime	238	MAR 19 2001
4	Shale	242	
1	Blk Slate	243	CONSERVATION DIVISION WICHITA, KS
2	Shale	245	
22	Lime	267	
3	Shale	270	
1	Blk Slate	271	
3	Lime	274	
7	Shale	281	
10	Lime	287	Hertha
23	Shale	310	
5	Sandy Shale	315	
90	Shale	405	
13	Sand	418	
42	Shale	460	
12	Blk Slate	472	Test @ 472' = 20,000 CFM
33	Shale	505	
7	Sand	512	
3	Sandy Shale	515	
12	Sandy Lim.	527	Test @ 520' = ↓ to 2000 CFM
1	Blk Slate	528	
2	Shale	530	
5	Lime	535	
6	Shale	541	
13	Lime	554	
5	Dark Shale	559	
2	Lime	561	
6	Blk Slate	567	
3	Shale	570	

Someday #31

WELL DRILLERS LOGGING REPORT

ORIGINAL

THICKNESS FORMATION TOTAL DEPTH COMMENTS

2	Lime	572	
71	Shale	583	Test @ 580' - 0 gas
3	Lime	586	
3	Shale	589	
13	Bk shale	602	Test @ 600' - 0 gas
16	Shale DK	618	some water
9	Sand Shaly	627	
12	Sand	639	
1	Bk Shale	640	
5	Shale	645	
2	Lime	647	
5	Shale	652	
4	Lime	656	
47	Shale	703	Test @ 660' - 0 gas
15	DK Shale	718	
20	Shale	738	
21	DK Shale	819	
21	Shale Sandy	840	Test @ 840' - 0 gas
18	Shale	858	
20	DK Shale	878	
30	Shale Sandy	908	
10	DK Shale	918	
1	Lime Sandy	919	
35	Lime	954	
2	Shale	956	
4	Lime	960	Total Depth

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CONSERVATION DIVISION
WICHITA, KS

Someday #31

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ORIGINAL

BLUE STAR ACID SERVICE, INC.

CONSERVATION DIVISION
WICHITA, KS
PO Box 103
Eureka, Kansas 67045

Cementing Ticket and Invoice Number **No 2547**

Date	Customer Order No	Seci	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
1-25-01	PO # 53786	12	165	24E	10:30 AM	1:15 PM	2:15 PM	3:15 PM
Owner Osborn Energy LLC			Contractor			Charge To Osborn Energy LLC.		
Mailing Address 24850 Farley			City Bucyrus			State KS		
Well No & Form Someday # 31		Place		County MIAMI		State KS		
Depth of Well 960'	Depth of Job 947'	Casing (New) Size 5 1/2 (Used) Weight 15.50	Size of Hole Amt. and Kind of Cement 7 7/8 165 SKS		Cement Left in casing by		Request Necessity 0' feet	
Kind of Job Longstring					Drillpipe	Cable		Truck No. Unit # 2

Price Reference No.	# 1
Price of Job	500.00
Second Stage	
Mileage 1107	231.00
Other Charges	
Total Charges	731.00

Remarks Big up to 5 1/2 casing. BAN WIRE LINE TAG
Float shoe @ 947' G.L. BREAK CIRCULATION w/
w/ 15 bbls Fresh water. Reload water truck.
Mixed 165 SKS Regular Cement w/ 2% CaCl2, 2%
Gel, 1/4" Floccle per/sk. Shut down, wash out Pump
& Lines, Release Plug. Displace w/ 23 bbls Fresh water.
Final Pumping Pressure 200 PSI. Bump Plug to 700
PSI. Check Float, Float Held. Shut in @ 0 PSI.
1/4 bbl Cement Returns. Job Complete. Rig down.

Cementor Kevin McCoy

Helper Mike S. Mike R.

District EUREKA

State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below

"THANK YOU"

[Signature]
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165 SKS	Regular Class "A" Cement	6.75	1113.75
310 #	Gel 2%	9.50	29.45
310 #	CaCl2 2%	.35	108.50
41 #	Floccle 1/4" Floccle per/sk	1.00	41.00
250 #	Gel Flush	9.50	23.75
1	5 1/2 Top Rubber Plug	40.00	40.00
Plugs	165 SKS Handling & Dumping	.50	82.50
	7.75 tons Mileage 110	.70	596.75
	Sub Total		2,766.70
	Delivered by Truck No. Unit # 3	Discount	
	Delivered from EUREKA	Sales Tax 5.9%	163.23
	Signature of operator <u>Kevin McCoy</u>	Total	2,929.93