

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31852

Name: Bonneville Fuels Corporation

Address 1700 Broadway, Suite 1150
Denver

City/State/Zip Denver, CO 80290

Purchaser: BP Americaa

Operator Contact Person: R. A. Schwering, P. E.

Phone (303) 863-1555 ext 213
NA

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry Workover

____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Bonneville Fuels Corp

Well Name: BFC Warring Trust #1

Comp. Date 2-14-98 Old Total Depth 5620

____ Deepening Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBT
 Commingled ____ Docket No. 2993
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

9/01/98 9/23/98 3/15/02
Spud Date Date Reached ID Completion Date

Add Perfs: Re-Complete

API NO. 15- 129 21566 000 1

County Morton

____ - NW - SE - SW Sec. 3 Twp. 32 Rge. 40 E

1650 990 Feet from S (circle one) Line of Section

990 1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BFC Warring Trust Well # 1

Field Name Kinsler

Producing Formation U. Morrow/L. Morrow/Keyes

Elevation: Ground 3301 KB 3312

Total Depth 5620 PBTD 5452

Amount of Surface Pipe Set and Cemented at 1378 Feet

Multiple Stage Cementing Collar Used? ____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{8x cmt}

Drilling Fluid Management Plan API-2001-1122106
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 5.614 bbls

Dewatering method used **RECEIVED**

Location of fluid disposal, if hauled offsite: MAR 21 2002

Operator Name **KCC WICHITA**

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.A. Schwering R. A. Schwering, P. E.

Title Production Manager Date 3/19/02

Subscribed and sworn to before me this 19th day of March, 2002.

Notary Public Danny E. Smith

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other
(Specify)

DANNY E. SMITH
Notary Public
State of Colorado



SIDE TWO

Operator Name Bonneville Fuels Corp Lease Name BFC Warring Trust # Well # 1
 Sec. 3 Twp. 32 Rge. 40 East County Morton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3558	-246
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	3571	-259
List All E.Logs Run:		Marmaton	4278	-966
		Pawnee	4370	-1058
		Atoka	4744	-1432
		U. Morrow	4835	-1523
		L. Keyes Sd	5242	-1930
		Chester	5248	-1936
		St. Gen	5298	-1986
		Spergen	5552	-2240

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

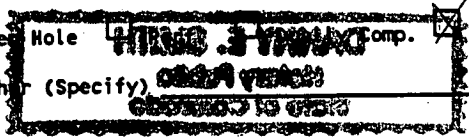
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4847-4853'	1000 gal 7 1/2% HCL acid & 3% Methano	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>5264'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SLD or Inj. <u>3/15/02</u>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls.	Gas <u>345</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio	Gravity <u>NA</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Other (Specify) Horizontal

Production Interval: Comp. Coningled



COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129 21566 000 1
County Morton
- NW - SE - SW Sec. 3 Twp. 32 Rge. 40 x W
E

Operator: License # 31852

Name: Bonneville Fuels Corporation

Address 1700 Broadway, Suite 1150
Denver

City/State/Zip Denver, CO 80290

Purchaser: BP Americaa

Operator Contact Person: R. A. Schwering, P. E.

Phone (303) 863-1555 ext 213
NA

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW SIGV
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Bonneville Fuels Corp

Well Name: BFC Warring Trust #1

Comp. Date 2-14-98 Old Total Depth 5620

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. 2993
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/01/98 9/23/98 3/15/02
Spud Date Date Reached ID Completion Date

Add Perfs: Re-Complete

1650 Feet from (S)W (circle one) Line of Section
990 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name BFC Warring Trust Well # 1
Field Name Kinsler
Producing Formation U. Morrow/L. Morrow/Keyes
Elevation: Ground 3301 KB 3312
Total Depth 5620 PBTB 5452
Amount of Surface Pipe Set and Cemented at 1378 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 5.614 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

RECEIVED

Operator Name MAD 21 2002

Lease Name KCC WICHITA License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.A. Schwering R. A. Schwering, P. E.

Title Production Manager Date 3/19/02

Subscribed and sworn to before me this 19th day of March, 2002.

Notary Public Danny E. Smith

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DANNY E. SMITH
Notary Public
State of Colorado

Operator Name Bonneville Fuels Corp

Lease Name BFC Warring Trust # Well #

Sec. 3 Twp. 32 Rge. 40
 East
 West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3558</td><td>-246</td></tr> <tr><td>Toronto</td><td>3571</td><td>-259</td></tr> <tr><td>Marmaton</td><td>4278</td><td>-966</td></tr> <tr><td>Pawnee</td><td>4370</td><td>-1058</td></tr> <tr><td>Atoka</td><td>4744</td><td>-1432</td></tr> <tr><td>U. Morrow</td><td>4835</td><td>-1523</td></tr> <tr><td>L. Keyes Sd</td><td>5242</td><td>-1930</td></tr> <tr><td>Chester</td><td>5248</td><td>-1936</td></tr> <tr><td>St. Gen</td><td>5298</td><td>-1986</td></tr> <tr><td>Spergen</td><td>5552</td><td>-2240</td></tr> </tbody> </table>	Name	Top	Datum	Heebner	3558	-246	Toronto	3571	-259	Marmaton	4278	-966	Pawnee	4370	-1058	Atoka	4744	-1432	U. Morrow	4835	-1523	L. Keyes Sd	5242	-1930	Chester	5248	-1936	St. Gen	5298	-1986	Spergen	5552	-2240
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
6	4847-4853'	1000 gal 7 1/2% HCL acid & 30% Methano

TUBING RECORD		Size 2 7/8	Set At 5264'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 3/15/02			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	345	0		NA

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129 21566 000 1

County Morton

- NW - SE - SW Sec. 3 Twp. 32 Rge. 40 x W

1650 Feet from SW (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BFC Warring Trust Well # 1

Field Name Kinsler

Producing Formation U. Morrow/L. Morrow/Keyes

Elevation: Ground 3301 KB 3312

Total Depth 5620 PBD 5452

Amount of Surface Pipe Set and Cemented at 1378 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume ^{5.614} _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

RECEIVED

Operator Name _____

Lease Name _____ License No. _____

Quarter ^{SW} WICHITA Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 31852

Name: Bonneville Fuels Corporation

Address 1700 Broadway, Suite 1150
Denver

City/State/Zip Denver, CO 80290

Purchaser: BP Americaa

Operator Contact Person: R. A. Schwering, P. E.

Phone (303) 863-1555 ext 213
NA

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion
New Well _____ Re-Entry _____ X Workover

Oil _____ SWD _____ SIOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW _____
Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Bonneville Fuels Corp

Well Name: BFC Warring Trust #1

Comp. Date 2-14-98 Old Total Depth 5620

Deepening X Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBD
X Commingled Docket No. 2993
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

9/01/98 9/23/98 3/15/02
Spud Date Date Reached ID Completion Date

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] R. A. Schwering, P. E.

Title Production Manager Date 3/19/02

Subscribed and sworn to before me this 19th day of March, 19 2002.

Notary Public [Signature]

Date Commission Expires _____

DANNY E. SMITH
Notary Public
State of Colorado

My Comm. Expires: 06/23/2002

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name Bonneville Fuels Corp Lease Name BFC Warring Trust # Well # 1
 Sec. 3 Twp. 32 Rge. 40 East County Morton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
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		Spergen	5552	-2240

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4847-4853'	1000 gal 7 1/2% HCL acid & 30% Methano	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>5264'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>3/15/02</u>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>345</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>NA</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify)