Date Commission Expires

API NO. 15-

County

129 21566 000 1

Morton

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	- NW - SE - SW Sec. 3 Twp. 32 Rge. 40 x
Operator: License # 31852	1650 990 Feet from (S)N (circle one) Line of Section
Name: Bonneville Fuels Corporation	
Address 1700 Broadway, Suite 1150	Footages Calculated from Nearest Outside Section Corner:
Denver	NE, SE, NW or SW (circle one)
City/State/Zip Denver, CO 80290	Lease Name BFC Warring Trust Well # 1
Purchaser: BP Americaa	Field Name Kinsler
Operator Contact Person: R. A. Schwering, P. E.	Producing Formation U. Morrow/L. Morrow/Keyes
Phone (303) 863-1555 ext 213	Elevation: Ground 3301 KB 3312
Contractor: Name:	Total Depth <u>5620</u> PBTD <u>5452</u>
	Amount of Surface Pipe Set and Cemented at Fee
License:	Multiple Stage Cementing Collar Used? Yes X N
	If yes, show depth set Fee
Designate Type of Completion New Well Re-Entry _X Workover	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd.	feet depth to sx cmt
X Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
If Workover:	(para must be corrected from the Reserve PTC)
Operator: Bonneville Fuels Corp	Chloride content prom Fluid volume bbl
Well Name: BFC Warring Trust #1	Dewatering method used NECEIVED
Comp. Date <u>2-14-98</u> Old Total Depth <u>5620</u>	Location of fluid disposal if hauled offsite:
Deepening Xy Re-perf Conv. to Inj/SWD	Location of fluid disposal if hauled offsite:
Plug Back PBTD X Commingled Docket No. 2993	Operator Name KCC WICHITA License No
Dual Completion Docket No	Lease NameLicense No
-9/01/98 -9/23/98 3/15/02	quarter sec raps krigt/a
Spud Date Date Reached ID Completion Date	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information or 12 months if requested in writing and submitted with the	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. In side two of this form will be held confidential for a period one form (see rule 82-3-107 for confidentiality in excess of 1 report shall be attached with this form. ALL CEMENTING TICKETS ells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulation and the statements herein are complete and correct to the statements are complete and correct to the statements herein are considered and correct to the statement are considered as a state	lgated to regulate the oil and gas industry have been fully complithe best of $m\gamma$ knowledge.
	K.C.C. OFFICE USE ONLY F MO Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this 19th day of Maintage Public Danny & Luncon Hotary & Luncon Hotar	Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

DANNY E. SMITH Hotory Public State of Catarado

Form ACO-1 (7-91)

SIDE TWO

Operator NameB	onneville	DFuels Cor	р	Lease Na	me BFC	Warri	ng Trust /	Well #_	1	
2 20	/.0	☐ _{East}		County _	Mor	ton				1
ec. 3 Twp. 32	Rge	⊠ _{Vest}		•					•	;
NSTRUCTIONS: Show in			 formatic	nc mamateria.	i Natai	مم الوا	es. Penniti	all drill	stem tee	i ts divina
MSTRUCTIONS: Show in nterval tested, time ydrostatic pressures, f more space is need	tool open a bottomhole	and closed, fl temperature, d	lo⊌ina an	d shut-in pi	ressures.	whether	snut-in pres	sure reac	ned stati	c tevet,
rill Stem Tests Taker (Attach Additional		☐ Yes 区	No	⊠ Lo	g For	mation (Top), Depth a	nd Datums		Sample
amples Sent to Geolog		□ _{Yes} 🛱	No	Name Heebne	r		т ор 3558		Datum -246	•
ores Taken	•	☐ Yes ☑) No	Toront	:0		3571		-259	i
lectric Log Run		🗆 Yes 🔯	I No	Marmat Pawnee	_		4278 4370		-966 -1058	
(Submit Copy.)				Atoka			4744		-1432	j
ist All E.Logs Run:				U. Mor			4835		-1523	1
				L. Key			5242	• •	-1930	
				Cheste			5248		-1.936	
				St. Ge			5298		-1986	
				Sperge	n		5552		-2240	
			RECORD	□ New □	Used	11.e				; #
	· · · · · · · · · · · · · · · · · · ·	sine See				ing	Type of	# Sacks	Type and	Percent
Purpose of String	Size Hole Drilled	Size Cas Set (In		Weight Lbs./Ft.	Dept	. • 1	Cement	Used	Addit	
			<u> </u>						ļ	1
		. *								
	. "	<u> </u>					v	, 54		
	T	CEMENTING/SQUE	EEZE RECO	RD				· · · · · · · · · · · · · · · · · · ·		
Purpose: Perforate	Depth Top Botton	m Type of Ce	ment	#Sacks Used	4	Туг	e and Percent	Additive	es	•
Protect Casing				-						
Plug Back TD Plug Off Zone										
				0.047	- 	4034 5	natura Char	Comment C	B-	
Shots Per Foot	PERFORATION Specify Foot	ON RECORD - Br age of Each In	idge Plui	gs Set/Type erforated			scture, Shot, Kind of Mater			Depth
6	4847-485	3'			100	0 ga1	7 1/2% HCI	, acid	\$ 30% 1	<u>lethan</u>
		· · · · · · · · · · · · · · · · · · ·					···			
		• .								<u> </u>
TUBING RECORD	Size	Set At		Packer At	Line	r Run	☐ Yes	No.		í
	2 7/8	_5264								
Date of First, Resum 3/15/02	med Productio	n, SWD or Inj.	. Produ	cing Method	Flowing	Pump	ing Gas L	ift 🗆 o	ther (Exp	olain)
Estimated Production Per 24 Hours	oil	Bbls.	Gas 34	Mcf W	later O	Bbls.	Gas-Oil		NA	Gravity
Disposition of Gas:	METHOD	OF COMPLETION	l			Proc	luction Interv	/al		- + · · · ·
			2 #							
Vented Sold (If vented, sub	Used or		U Ope	4.4400		#. All ch. 4.00.	comp. Y-K Com	ningled		
(11 Venteu, Sur		•	∐ Oth	(Specify)	BY PER	30023		•		
			3.	GD.		O CORO				7

ty Comm. Explica: 06/23/2002

STATE CORPORATION COMMISSION OF KANSAS

SIDE ONE

E ONE API NO. 15-				(P1	\bigcirc	\bigvee
API NO. 15-	129	21566	000	1	<u>ا ما</u>		$\perp \! \! \! \! \! \! \! \! \perp$

OIL & GAS CONSERVATION DIVISION Morton County WELL COMPLETION FORM ACO-1 WELL HISTORY - NW - SE - SW Sec. 3 Twp. 32 Rge. 40 DESCRIPTION OF WELL AND LEASE Feet from (S)N (circle one) Line of Section 31852 Operator: License # Feet from Exp(circle one) Line of Section Name: Bonneville Fuels Corporation Footages Calculated from Nearest Outside Section Corner: Address 1700 Broadway, Suite 1150 NE, SE, NW or SW (circle one) Denver Lease Name BFC Warring Trust Well # 1 City/State/Zip Denver, CO 80290 Field Name Kinsler Purchaser: BP Americaa Producing Formation U. Morrow/L. Morrow/Keyes Operator Contact Person: R. A. Schwering P. E. 3301 KB ___ Elevation: Ground Phone (303) 863-1555 ext 213 _ PBTD 5452 Total Depth 5620 Contractor: Name: Amount of Surface Pipe Set and Cemented at 1378 License: Multiple Stage Cementing Collar Used? _____ Yes X No Wellsite Geologist:__ If yes, show depth set __ Designate Type of Completion If Alternate II completion, cement circulated from __ New Well ____ Re-Entry _X_ Workover SWD SIOW sx cmt. feet depth to _ Oil X Gas Other (Core, WSW, Expl., Cathodic, etc) Drilling Fluid Management Plan Dry (Data must be collected from the Reserve Pit) If Workover: 5614 ___ppm Fluid volume___ bbls Operator: Bonneville Fuels Corp Chloride content Well Name: BFC Warring Trust #1 Dewatering method used _ Location of fluid disposal if hauled offsite: Comp. Date 2-14-98 Old Total Depth 5620 Conv. to Inj/SWD Deepening X_{x} Re-perf. ___ Operator NaMAP 2 1 2002 Dual Completion Docket No. 2993

Other (SLP) __ Commingled_ Lease Name CC VVICHITA License No. Other (SWD or Inj?) Docket No. Quarter Sec.___ _ Twp.____S Rng.____ 9/01/98 9/23/98 3/15/02 Completion Date Docket No. Spud Date County Ments: Ke-Complete INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein she complete and correct to the best of my knowledge. R. A. Schwering, P. E. Muen K.C.C. OFFICE USE ONLY Signature Letter of Confidentiality Attached Title Production Manager ____ Date <u>3/19/02</u> Wireline Log Received Geologist Report Received Subscribed and sworn to before me this 19^{7} day of March19 3002. **Distribution** KCC SWD/Rep NGPA KGS Plug Other (Specify) Date Commission Expires _

> DANNY E. SMITH **Notary Public** State of Colorado

^{^1}v Comm. Expires: 06/23/2002

Form ACO-1 (7-91)

SIDE TWO

Operator Name	Bonneville:	Fuels Corp	Lease Nam	BFC War	ring Trust	<u>#</u> Well #	1_	: 	
	, ,	East	County	Morton					
Sec. 3 Twp. 32	Rge. 40	X			-		•		
								;	
INSTRUCTIONS: Show i interval tested, time hydrostatic pressures if more space is need	e tool open a , bottom hole 1	nd closed, flowing temperature, fluid re	and shut-in pre	ssures, wheth	er shut-in pre:	ssure read	ched stat	ic level,	
Drill Stem Tests Take (Attach Additional	n Sheets \	☐ Yes ⊠ No	⊠ Log	Formation	(Top), Depth a	and Datums		Sample	
(Attach Additional Samples Sent to Geolo		□ _{Yes} ⊠ _{No}	Name Heebner		тор 3558		Datum -246	· i	
Cores Taken	•	☐ Yes ☑ No	Toronto	1	3571		- 259		
Electric Les Bum		🗆 Yes 🖾 No	Marmato	n	4278 4370		-966 - 1058	:	
Electric Log Run (Submit Copy.)		— 163 / NO	Pawnee Atoka		4370 4744		-1036 -1432		
List All E.Logs Run:			U. Morr	ow	4835		-1523	1	
LIST ALL E.LOGS KUN:			L. Keye		5242		-1930		
			Chester		5248		-1936). 1	
			St. Gen		5298		-1986	a .	
			Spergen		.5552		-2240		
:		CASING RECORD	□ New □	Ised					
	Report al	l strings set-condu	ctor, surface,	intermediate,	production, etc	G.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used		Percent tives	
12									
							ļ		
			333				<u> </u>	!	
	ADDITIONAL C	EMENTING/SQUEEZE REG	CORD						
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	1	ype and Percen	t Additive	es 	· •	
Perforate Protect Casing								1	
Plug Back TD Plug Off Zone					··· <u>·</u>		<u> </u>	# #	
Shots Per Foot	PERFORATION Specify Footag	# RECORD - Bridge Pl ge of Each Interval	ugs Set/Type Perforated	Acid, (Amount and	Fracture, Shot, I Kind of Mater	Cement So ial Used)	queeze Re	cord Depth	
6	4847-4853	•		1000 ഉമി	7 1/2% нс	_acid_	& 30% <u>}</u>	(et hano	
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes Ø	No	<u> </u>	1	
	2 7/8	_52:64 '			<u> </u>			<u> </u>	
Date of First, Resum 3/15/02	med Production	, SWD or Inj. Prod	ducing Method	Flowing DPu	mping Gas t	ift 🗆 o	ther (Exp	lain)	
Estimated Production Per 24 Hours	n Oil	Bbls. Gas	Mcf Wat	er Bbls.	Gas-Oil	Ratio	NA	Gravity	
Disposition of Gas:	METHOD O	F COMPLETION			oduction Inter			1	
Vented Sold (If vented, su	Used on	Lease D Ope	Hole Per	F. Puelly	Comp. 🛱 Com	ningled		1	
(11 Venteu, Su	NOU 1017	Oth	er (Specify)	chora in andica Sing Austria;		•			

\$00000\$160 bester a rectification

Date Commission Expires

129 21566 000 1 STATE CORPORATION COMMISSION OF KANSAS API NO. 15-OIL & GAS CONSERVATION DIVISION Morton WELL COMPLETION FORM County __ ACO-1 WELL HISTORY - NW - SE - SW Sec. 3 Twp. 32 Rge. 40 DESCRIPTION OF WELL AND LEASE Feet from (S)N (circle one) Line of Section Operator: License # ____31852 Feet from Exp(circle one) Line of Section Name: Bonneville Fuels Corporation 990 Address 1700 Broadway, Suite 1150 Footages Calculated from Nearest Outside Section Corner: NE. SE. NW or SW (circle one) Denver Lease Name BFC Warring Trust Well # 1 City/State/Zip Denver, CO 80290 Field Name Kinsler Purchaser: BP Americaa Producing Formation U. Morrow/L. Morrow/Keyes Operator Contact Person: R. A. Schwering, P. E. 3301 Elevation: Ground KB Phone (303) 863-1555 ext 213 PBTD 5452 Total Depth $\underline{5620}$ Contractor: Name: Amount of Surface Pipe Set and Cemented at 1378 License: Multiple Stage Cementing Collar Used? _____ Yes X No Wellsite Geologist:___ If yes, show depth set __ Designate Type of Completion New Well ____ Re-Entry _X Workover If Alternate II completion, cement circulated from _ ston SWD feet depth to Oil _ ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc) Drilling Fluid Management Plan Dry (Data must be collected from the Reserve Pit) If Workover: Operator: Bonneville Fuels Corp _ppm Fluid volume Chloride content Well Name: BFC Warring Trust #1 Dewatering method used Comp. Date 2-14-98 Old Total Depth 5620 Location of fluid disposal if hauled offsite: Conv. to Inj/SWD Deepening $\underline{X}_{\underline{X}}$ Re-perf. $\underline{\underline{}}$ Operator Name Plug Back Docket No. 2993 X Commingled License No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 9/01/98 9/23/98 3/15/02 _ Docket No.__ Completion Date Soud Date County Pents: Ke-Complete INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. R. A. Schwering, P. E. K.C.C. OFFICE USE ONLY Signature Letter of Confidentiality Attached Title Production Manager ____ Date <u>3/19/02</u> Wireline Log Received _ Geologist Report Received Subscribed and sworn to before me this 19th day of March 19 acon. Distribution SWD/Rep NGPA KGS Plug Other

DANNY E. SMITH Notary Public State of Colorado

1y Comm. Expires: 06/23/2002

Form ACO-1 (7-91)

(Specify)

Operator Name	Bonnevi	lleDFuels Co	rn	SIDE TWO		BFC War	ring Trust	#Well#	1	
		П				Morton	LING IIUSL			7
Sec. 3 Twp. 32		─ ⊠ _{West}				•			•	
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	me tool ope s, bottom h	en and closed, f ole temperature,	lowing and	d shut-in I	oress	ures. Wheth	er shut-in pres	ssure reac	ned static	· level,
orill Stem Tests Tak (Attach Additiona	en l Sheets.)	☐ Yes 区	Á No	Ø.	.og	Formation	1 (Top), Depth a	nd Datums	□ sa	mple
Samples Sent to Geol		ñ₹	Í No	Name Heebn	0.70		Тор 3558		Datum -246	
·		Yes 🛚		Toron			3571		-240 -259	
Cores Taken				Marma	ton		4278		-966	
Electric Log Run		🗆 Yes 🔯	No	Pawne	_		4370		-1058	
(Submit Copy.)				Atoka			4744		-1432	
ist All E.Logs Run:				U. Mo L. Ke			4835 5242		-1523 -1930	
				Chest	-	bu	5248		-1936	
		,		St. G			5298		-1986	
				Sperg	en		5552		-2240	<u> </u>
	Repo	CASING rt all strings se	RECORD	New C			production, etc	:		
Purpose of String	Size Ho Drilled			Weight Lbs./ft.		Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
].		ļ	•			<u>.</u> :	
	1									
				14 - 14 14 - 14					j	
	ADDITION	IAL CEMENTING/SQUI	EEZE RECOR	D	1		<u> </u>	· · · · · · · · · · · · · · · · · · ·	1 1	
Purpose:	Depth Top Bo		ment	#Sacks Use	ed	,	t Additive	Additives		
Perforate Protect Casing								-	1	
Plug Back TD Plug Off Zone									1	
Shots Per Foot	PERFOR Specify F	ATION RECORD - Brootage of Each Ir	idge Plug nterval Pe	s Set/Type rforated			Fracture, Shot, d Kind of Mater			rd pth
6	4847-4	4853'				1000 ഉമ	1 7 1/2% HCI	.acid &	30% Me	thano
									1	
TUBING RECORD	Size 2 7/8	Set At _52:64	1	Packer At		Liner Run	□ _{Yes} ⊠	No	<u> </u>	
Date of First, Resu 3/15/02				ing Method	Ø FI	lowing DPL	mping Gas L	ift 🗆 o	ther (Expla	in)
Estimated Production Per 24 Hours	on Oil	Bbls.	Gas 345	Mcf	Water				,	avity

Open Hole Perf. Dually Comp. Commingled

Other (Specify)

Production Interval

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION