

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **ORIGINAL**

Operator: License # 31191
Name: R&B Oil & Gas, Inc.
Address: 904 N. Logan PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: R&B Oil & Gas, Inc.

Well Name: Hunter-Gramley
Original Comp. Date: 11-02-06 Original Total Depth: 4700'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08-01-07 08-01-07 9-6-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date
9-6-07

API No. 15 - 007-23069-00-01
County: Barber County, Kansas
SW NE SE SE Sec. 36 Twp. 32 S. R. 11 East West
735 722 feet from (S) N (circle one) Line of Section
480 504 feet from (E) W (circle one) Line of Section
GPS-REC-DIG
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hunter-Gramley "A" Well #: 1 OWWO
Field Name: Rhodes Northwest

Producing Formation: _____
Elevation: Ground: 1537' Kelly Bushing: 1545'
Total Depth: 5597' Plug Back Total Depth: _____
Amount of Surface Pipe existing at 252' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____^{sq cm.}


Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
480
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Hauled Off
Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil & Gas Corp.
Lease Name: Sanders 3A License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 12-28-07
Subscribed and sworn to before me this 28th day of December

2007
Notary Public: Jane Swingle
Date Commission Expires: 1-6-2011

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
copy to UIC **DEC 31 2007**

Operator Name: R&B Oil & Gas, Inc. Lease Name: Hunter-Gramley "A" Well #: I OWWO
 Sec. 36 Twp. 32 S. R. 11 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Arbuckle 5054 (-3509)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
existing Surface		8-5/8"	23#	252'			
Production	7-7/8"	5-1/2"	14#	5140'	60/40 Poz Class H	25 175	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole	Acid 3500 gal 28% NEFE	

TUBING RECORD Size 2-7/8 Set At 5094 Packer At 5104 Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. **SWD** Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mct Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC.

32529

Federal Tax I.I.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Malvern, Dodge, KS

DATE <u>8-4-07</u>	SEC <u>36</u>	TWP. <u>32S</u>	RANGE <u>11W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>3:45 AM</u>
LEASE <u>Hunter-Cramley</u>	WELL # <u>A-1</u>	LOCATION <u>Sharon, KS, 2W, 3S, NW</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				INTO			

CONTRACTOR Duke #2
 TYPE OF JOB Production casing
 HOLE SIZE 7 7/8" T.D. 5,597'
 CASING SIZE 5 1/2" - 14# DEPTH 5,145'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1800 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 43.02'
 CEMENT LEFT IN CSG. 43.02'
 PERFS. _____
 DISPLACEMENT 126 Bbl. 2% KCL water

OWNER R+B oil+GAS, INC.
 CEMENT
 AMOUNT ORDERED 50 SK 60:40:6 + 4% SMS
175 SK CLASS H + 10% SALT + 5# Kol Seal/SK,
500 gal ASF, 13 GAL. CLAPCO

COMMON	<u>30 A</u>	@	<u>11.10</u>	<u>333.00</u>
POZMIX	<u>20</u>	@	<u>6.20</u>	<u>124.00</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE		@		
ASC		@		
	<u>175 "H"</u>	@	<u>13.40</u>	<u>2345.00</u>
	<u>Kol Seal 875#</u>	@	<u>.70</u>	<u>612.50</u>
	<u>Salt 19</u>	@	<u>9.60</u>	<u>182.40</u>
	<u>ASF 500 gal.</u>	@	<u>1.00</u>	<u>500.00</u>
	<u>Sodium Metasilicate 17#</u>	@	<u>1.95</u>	<u>33.15</u>
	<u>CLAPCO 13 gal.</u>	@	<u>25.00</u>	<u>325.00</u>
		@		
		@		
HANDLING	<u>265</u>	@	<u>1.90</u>	<u>503.50</u>
MILEAGE	<u>15 x 265 x .09</u>			<u>357.75</u>
				TOTAL <u>5366.25</u>

EQUIPMENT

PUMP TRUCK # <u>414</u>	CEMENTER <u>Thomas DeMorrow</u>
BULK TRUCK # <u>364</u>	HELPER <u>Greg G.</u>
BULK TRUCK # _____	DRIVER <u>Heath M.</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Pipe on bottom, break circulation, Drop Ball + Set Tri-Plex Shoe, Pump Pre Flush (20 Bbl 2% KCL - 3 Fresh - 50 gal ASF - 3 Fresh) Plug Rat + mouse, Pump 25 SK 60:40:6 + 4% SMS Scavenger, 175 SK class H + 10% salt + 5# Kol Seal/SK, stop pumps, wash pump & release plug, start displacement, see list, slow rate bump plug, displaced with 126 Bbl, 2% KCL water, float did not hold, pressured up to 1,100# + shut IN.

SERVICE

DEPTH OF JOB	<u>5,145'</u>		
PUMP TRUCK CHARGE		@	<u>1840.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>6.00</u>
MANIFOLD		@	
Head Rent		@	<u>100.00</u>
		@	
TOTAL <u>2030.00</u>			

CHARGE TO: R+B oil+GAS, Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2" PLUG & FLOAT EQUIPMENT

Tri-Plex Shoe	<u>1</u>	@	<u>1550.00</u>	<u>1550.00</u>
Latch Down Plug	<u>1</u>	@	<u>410.00</u>	<u>410.00</u>
BASKET	<u>1</u>	@	<u>165.00</u>	<u>165.00</u>
Turbalizers	<u>8</u>	@	<u>70.00</u>	<u>560.00</u>
		@		
TOTAL <u>2685.00</u>				

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Tim Pierce

TIM PIERCE
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 31 2007

CONSERVATION DIVISION
 WICHITA, KS