KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999 Form Must Be Typed

WELL COMPLETION FORM

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 007-22,370-00% 0Z
Name: F.G. Holl Company, L.L.C.	County: Barber
Address: 9431 E. Central, Suite 100	C -S/2 - SW - SE Sec. 5 Twp. 30 S. R. 13 East V West
City/State/Zip: Wichita, Kansas 67206	339 3.35 feet from (S) / N (circle one) Line of Section
Purchaser: None	1960 1976 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) 684-8481, Ext. 206	(circle one) NE (SE) NW SW
Contractor: Name: Trans Pac Drilling, Inc.	Lease Name: VELMA LAMBERT "OWWO" Well #: 1-5
License: 5841	Field Name: Jem South
Wellsite Geologist: Brent B. Reinhardt	Producing Formation: None
	Elevation: Ground: 1910' Kelly Bushing: 1918'
Designate Type of Completion:	· · · · · · · · · · · · · · · · · · ·
New Well Re-Entry Workover	Total Depth: 4997' Plug Back Total Depth: None
Oil SWD SIOW ——Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1032' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: F.G. Holl Company, L.L.C. Well Name: VELMA LAMBERT 1-5	feet depth tow/sx cmt, Al+1-Dla9(17)
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 8000 ppm Fluid volume 4800 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	· ·
Other (SWD or Enhr.?) Docket No.	Operator Name:
RU: 04/25/2007 07/16/1991 RD:06/11/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. REastWest County:Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIs. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge. Loveness Moanje,	ulate the oil and gas industry have been fully complied with and the statements
Signature: Joueness Mpanje	KCC Office Use ONLY
Petroleum Geologist 01/02/2009	N
Julio.	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>2nd</u> day of <u>January</u> 2	2008 If Denied, Yes Date:
20 THe State of Kansas; County of Sedgwick	Wireline Log Received
Notary Public: Betty H. Spotswood	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMM
04 /20 /2070 A Notary Pu	thic - State of Nansas I
Date Commission Expires: 07/30/2010 RETT	Y H. SPOTSWOOD AND 7 2008
My Appointme	nent Expires 4 /30/2010

CONSERVATION DIVISION WICHITA, KS

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nd closed, flowing ery, and flow rates		enetrated F									
	s if gas to surface test, a inal geological well site	whether shulong with fir	ut-in pre	ssure reached:	static level, hydros	static pressur	es, bottom hole	;			
eets)	✓ Yes □ No •	. 3	√ Lo	og Formatio	on (Top), Depth ar	nd Datum	Sample	е			
,	Yes No		Nam	е		Тор	Datum				
,	Yes No		See o	priginal	•						
0-1											
					ion, etc.		•				
Size Hole Drilled	Size Casing	Weigl	ht	Setting	Type of Cement	# Sacks Used					
17-1/2"	13-3/8"			142'	Common	135sx	2% gel, 3%cc				
12-1/4"	8-5/8"	23#		1032'	60/40Poz & HCL 550sx		2% gel, 3%cc				
7-7/8"	4-1/2"	10.5#		4796'	50/50 Poz & Lite	250sx	Salt, gils.				
	ADDITIONAL	CEMENTIN	G / SQL	JEEZE RECORD							
Depth Top Bottom	Type of Cement	#Sacks U	Jsed -	d Type and Percent Additives							
4485' - 4628'		100sx									
				Acid, Fra	cture, Shot, Cement	Squeeze Reco	rd				
Specify I	Footage of Each Interval Pe	forated	· · · · · · · · · · · · · · · · · · ·	(Ar	nount and Kind of Mai	erial Used)		epth			
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Size	Set At 4741'	Packer At 4741'		Liner Run	Yes 📝 No						
oduction, SWD or E	nhr. Producing Met		Flowing	g Pumpi	ng Gas Lift	Oth	er (Explain)				
Oil	Bbls. Gas	Mcf						vity			
METHOD OF C	COMPLETION			Production Inter	val						
	Size Hole Drilled 17-1/2" 12-1/4" 7-7/8" Depth Top Bottom 4485' - 4628' PERFORATI Specify I	CASING Report all strings set- Size Hole Drilled Size Casing Set (In O.D.) 17-1/2" 13-3/8" 12-1/4" 8-5/8" 7-7/8" 4-1/2" ADDITIONAL Depth Top Bottom Type of Cement 4485' - 4628' PERFORATION RECORD - Bridge Plus Specify Footage of Each Interval Per Specify Footage of Each Interval Per Size Set At 4741' oduction, SWD or Enhr. Producing Met Oil Bbls. Gas METHOD OF COMPLETION Used on Lease Open Hole	CASING RECORD Property all strings set-conductor, sur Size Hole Size Casing Weig Set (in O.D.) 17-1/2" 13-3/8" 12-1/4" 8-5/8" 23# 7-7/8" 4-1/2" 10.5# ADDITIONAL CEMENTIN Top Bottom Type of Cement #Sacks to 100sx PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Size Set At Packer At 4741' roduction, SWD or Enhr. Producing Method Oil Bbls. Gas Mcf METHOD OF COMPLETION Used on Lease Open Hole Perf.	CASING RECORD No Yes No Yes No CASING RECORD No Report all strings set-conductor, surface, inte Size Hole Size Casing Weight Drilled Set (in O.D.) Lbs. / Ft. 17-1/2" 13-3/8" 23# 7-7/8" 4-1/2" 10.5# ADDITIONAL CEMENTING / SQL Depth Top Bottom Type of Cement #Sacks Used 4485' - 4628' 100sx PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Size Set At Packer At 4741' 4741' roduction, SWD or Enhr. Producing Method Flowing Method Fl	CASING RECORD New See original Yes	CASING RECORD New Used Report all strings sel-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Depth Cement 17-1/2" 13-3/8" 142' Common 12-1/4" 8-5/8" 23# 1032' 60/40Poz & HCL 7-7/8" 4-1/2" 10.5# 4796' 50/50 Poz & Lite	Name Top	Name Top Datum			

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TREATMENT REPORT

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TREATMENT REPORT

PIPE DATA PERFORATING DATA PERFORATING DATA PERFORATING DATA Add RATE PRESS ISIP Dopth Depth WHY To HAPP Pro Pad Max 5 Min. Volumb & Volum	Customer	E, 6.	Hose		Lease No.					Date				Ni control of the con
Type Job				PI	Well # /	-5					4-	25	-07)
Perforating Data		Statio	on ARA	181		Casi				County	Bi	MB	EN	State
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