

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: None
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481, Ext. 206
Contractor: Name: Trans Pac Drilling, Inc.
License: 5841
Wellsite Geologist: Brent B. Reinhardt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: F.G. Holl Company, L.L.C.
Well Name: VELMA LAMBERT 1-5

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

RU: 04/25/2007 07/16/1991 RD:06/11/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22,370-00102
County: Barber
C S/2 SW SE Sec. 5 Twp. 30 S. R. 13 East West
330 335 feet from (S) N (circle one) Line of Section
1980 1976 feet from (E) W (circle one) Line of Section
GPS-KCC-DIG
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: VELMA LAMBERT "OWWO" Well #: 1-5
Field Name: Jem South

Producing Formation: None
Elevation: Ground: 1910' Kelly Bushing: 1918'
Total Depth: 4997' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 1032' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 4800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 1 - Dig 9/17/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loveness Mpanje
Loveness Mpanje
Title: Petroleum Geologist Date: 01/02/2008
Subscribed and sworn to before me this 2nd day of January, 2008

20 The State of Kansas; County of Sedgwick
Betty H. Spotswood
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: F.G. Holl Company, L.L.C. Lease Name: VELMA LAMBERT "OWWO" Well #: 1-5
 Sec. 5 Twp. 30 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See original

See original ACO-1

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"		142'	Common	135sx	2% gel, 3%cc
Surface	12-1/4"	8-5/8"	23#	1032'	60/40Poz & HCL	550sx	2% gel, 3%cc
Production	7-7/8"	4-1/2"	10.5#	4796'	50/50 Poz & Lite	250sx	Salt, gils.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4485' - 4628'		100sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4741'	4741'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/3/2007			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval 4796' - 4997' Arbuckle

(// vented, Submit ACO-18.)

Owner: F.G. Hall Lease No.: _____ Date: _____
 Lessee: Volma Lambert Well #: 1-5
 Field Order #: 19832 Station: Pratt Casing: _____ Depth: _____ County: Barber State: Ks.
 Type Job: CCSPW - Sp. Sub - O.W. Formation: Viola Legal Description: S-30s-13w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
			<u>Cont.</u>	<u>100% HCl</u>				
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad	<u>1.18 ft³</u>	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: Terry Boyd Station Manager: Dave Scott Treater: Bobby Drake

Service Units	19832	19840	19832	19860				
Driver Names	<u>Dick</u>	<u>S. Hines</u>	<u>Mike</u>	<u>Mattel</u>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<u>0830</u>					<u>On location - Safety Meeting</u>
<u>0940</u>					<u>load + Test Back Side</u>
<u>1011</u>		<u>1500</u>		<u>1.5</u>	<u>Inj. Rate</u>
<u>1020</u>		<u>1300</u>		<u>1.0</u>	<u>Mix Cont @ 15.6#/gal</u>
<u>1032</u>		<u>1500</u>	<u>19</u>	<u>2.0</u>	<u>Cont. to Pits</u>
<u>1033</u>		<u>1500</u>	<u>21</u>	<u>2.0</u>	<u>Start + Disp.</u>
<u>1039</u>		<u>2000</u>	<u>10</u>	<u>.7</u>	<u>Displacing</u>
<u>1042</u>		<u>2500</u>	<u>12</u>	<u>.5</u>	<u>Shut Down</u>
<u>1043</u>					<u>Release - Flaming Back</u>
<u>1048</u>		<u>2600</u>			<u>Pump</u>
<u>1052</u>					<u>Release</u>
<u>1053</u>		<u>2600</u>			<u>Pump</u>
<u>1057</u>					<u>Release</u>
<u>1059</u>		<u>3000</u>			<u>Pump</u>
<u>1104</u>					<u>Release</u>
<u>1106</u>		<u>3000</u>			<u>Pump</u>
<u>1120</u>					<u>Release</u>
<u>1125</u>		<u>500</u>		<u>1.0</u>	<u>Reverse Out</u>
<u>1140</u>		<u>500</u>	<u>12</u>	<u>1.0</u>	<u>Cont. to Pit</u>
<u>1145</u>		<u>500</u>	<u>17</u>	<u>1.0</u>	<u>Cont. Clear</u>
<u>1151</u>			<u>25.</u>		<u>Shut Down - Pull 20 ft.</u>
<u>1215</u>		<u>2000</u>			<u>Pressure Up + Close in - Job Complete - Thanks.</u>

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TREATMENT REPORT

Customer F. G. Holl Lease No. _____ Date _____
 Lease VELMA LAMBERT Well # 1-5
 Field Order # 13901 Station PRATT Casing 4 1/2 Depth _____ County BARBER State KS
 Type Job CSF-OW-SQ. Formation MESS Legal Description 5-30-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>4 1/2</u>	<u>2 7/8</u>			Pre Pad	Max		5 Min.	
Depth	Depth	From <u>1485</u>	To <u>1497</u>	Pad	Min		10 Min.	
Volume <u>1.6</u>	Volume <u>17.0</u>	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To					
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>4340</u>	Packer Depth <u>4397</u>	From	To	Flush	Gas Volume		Total Load	

Customer Representative TERRY Station Manager SCOTT Treater CORDLEY

Service Units	19907	19841	19832	19860	19835				
Driver Names	<u>KG</u>	<u>ROSE</u>	<u>PAT</u>	<u>ROCKY</u>	<u>MERSON</u>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1420</u>		<u>300</u>	<u>16 1/2</u>	<u>2</u>	<u>OPEN PFR BYPASS - SPOT ACID</u>
	<u>500</u>				<u>SET PFR - 4397'</u>
<u>1435</u>		<u>1600</u>		<u>1/2</u>	<u>1/2 BPM - 1600#</u>
<u>1440</u>		<u>1460</u>		<u>1/2</u>	<u>1/2 OF REST OUT - SMALL BREAK</u>
		<u>1400</u>		<u>1/2</u>	<u>1/2 BPM - 1400#</u>
					<u>TRY SQUEEZES W/ 25% CEMENT</u>
<u>1450</u>		<u>1400</u>	<u>5</u>	<u>1/2</u>	<u>START MIX CEMENT</u>
<u>1505</u>		<u>1100</u>	<u>0</u>	<u>1/2</u>	<u>START DISP.</u>
		<u>1200</u>	<u>14</u>	<u>1/2</u>	<u>CEMENT TO PERFS</u>
		<u>1800</u>	<u>17</u>	<u>1/2</u>	<u>PFR CLEAR</u>
		<u>2000</u>	<u>18</u>	<u>1/2</u>	<u>STOP - WHAT'S MEN</u>
<u>1545</u>					<u>RELEASE - SLIGHT FLOWBACK</u>
		<u>2000</u>			<u>PSI UP - 2000#</u>
					<u>WASH UP TRUCK</u>
					<u>RELEASE PSI - HOLD</u>
<u>1610</u>	<u>500</u>		<u>25</u>	<u>2</u>	<u>RELEASE PFR - REVERSE OUT</u>
					<u>PULL 10 JTS - PFR SWING</u>
	<u>500</u>				<u>PSI UP - 500# - HOLD</u>
					<u>SHUT IN W/ 500#</u>

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JOB COMPLETE - THANKS KERRY