

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-03-07</u>	<u>1-08-07</u>	<u>1-08-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-26678-0000
 County: Wilson
 _____ NE NE Sec. 4 Twp. 29 S. R. 15 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Timmons, Nancy Well #: 4-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 995 Kelly Bushing: n/a
 Total Depth: 1219 Plug Back Total Depth: 1212.53
 Amount of Surface Pipe Set and Cemented at 20.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1212.53
 feet depth to surface _____ w/ 157 sx cmt.
AKZ - Dg - 3/23/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 1/29/08
 Subscribed and sworn to before me this 29th day of January,
2008.
 Notary Public: Serra Klaueman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 30 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Timmons, Nancy Well #: 4-1
 Sec. 4 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1212.53	"A"	157	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1029-1031/976-978/934-937/916-918/1003-1005	300gal 15%HCLw/ 38bbbls 2%KCl water, 537bbbls water w/ 2% KCL, Blockde, 9000# 20/40 sand	1029-1031/976-978
			934-937 916-918/1003-1005
4	858-862/846-850	300gal 15%HCLw/ 38bbbls 2%KCl water, 528bbbls water w/ 2% KCL, Blockde, 9000# 20/40 sand	858-862/846-850
4			

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1018	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9-26-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		53.5 Mcf	54.4 bbls	

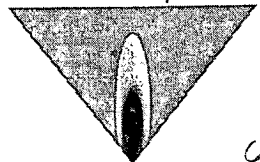
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1988**

FIELD TICKET REF # _____

FOREMAN Joe

615100

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
1-8-07	TIMMONS NANCY 4-1		4	29	15	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe TB	1:30	5:15		903427		3.75	<i>Joe TB</i>
Tim A		5:00		903255		3.5	<i>Tim A</i>
Russell A		4:45		903206		3.25	<i>Russell A</i>
Paul H		5:30		903142	932452	4	<i>Paul H</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1219 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1211.53 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.32 DISPLACEMENT PSI 160 MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RWD 2 SKS gal of 13 bbl dye of 157 SKS of cement to get dye to surface. flush pump. Pump pipe plug to bottom of set float shoe

1211.53	6	FT 4 1/2 Casing
	1	Centralizer
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	147 SK	Portland Cement	
1124	1	50/50-POZ Blend Cement 3" Baffle	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchlaride	
1123	7000 gal	City Water	
903142	4 hr	Transport Truck	
902452	4 hr	Transport Trailer	
		80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 30 2008

CONSERVATION DIVISION

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	4	T.	29	R.	15	ASSETS		
API #	205-26678	County:	Wilson		504'		0			
Elev:	995'	Location	Kansas		630'	13 - 1/2"				
					661'	15 - 1/2"				
Operator: Quest Cherokee, LLC					787'	14 - 1/2"				
Address: 9520 N. May Ave, Suite 300					845'	16 - 1/2"				
Oklahoma City, OK. 73120					881'	25 - 1/2"				
Well #	4-1	Lease Name	Timmons, Nancy		944'	27 - 1/2"				
Footage Location	660 ft from the		N	Line	1069'	30 - 1/2"				
	660 ft from the		E	Line	1132'	7 - 3/4"				
Drilling Contractor:	TXD SERVICES LP				1220'	18 - 1"				
Spud Date:	NA	Geologist:								
Date Comp:	1/8/2007	Total Depth:	1220'							
Exact spot Location;	NE NE									
Surface	Production									
Size Hole	12-1/4"	6-3/4"								
Size Casing	8-5/8"	4-1/2"								
Weight	24#									
Setting Depth	22'									
Type Cement	portland									
Sacks										

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	shale	520	530	coal	857	859
lime	2	20	lime	530	554	sand	859	879
shale	20	97	shale	554	614	shale	879	930
sand	97	130	coal	614	618	coal	930	932
lime	130	138	shale	618	622	shale	932	938
shale	138	145	lime	622	639	coal	936	938
lime	145	155	shale	639	655	shale	938	975
shale	155	284	lime	655	663	coal	975	977
sand	284	297	shale	663	678	shale	977	991
coal	297	298	sand	678	690	coal	991	992
sand	298	315	shale	690	698	shale	992	1026
lime	315	319	coal	698	700	coal	1026	1027
shale	319	365	sand	700	714	shale	1027	1045
lime	365	372	shale	714	765	coal	1045	1046
sand	372	378	lime	765	767	shale	1046	1101
lime	378	385	coal	767	768	coal	1101	1102
shale	385	387	shale	768	771	shale	1102	1118
sand	387	393	lime	771	790	coal	1118	1119
lime	393	484	shale	790	826	shale	1119	1130
sand/shale	484	488	coal	826	827	coal	1130	1131
sand	488	490	lime	827	845	shale	1131	1137
shale	490	491	b.shale	845	850	mississippi	1137	1220
lime	491	520	lime	850	857			

284-298' no show, 393-484' water on, 530-554' odor, 655-663' odor, 678-690' little oil show, 1195' a lot of water, 1220' watered out

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 30 2008

CONSERVATION DIVISION
MOUNTAIN VIEW