

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-03-07</u>	<u>1-06-07</u>	<u>1-08-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-26681-0000
County: Wilson
_____ SE NE Sec. 5 Twp. 29 S. R. 15 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Timmons, Nancy Well #: 5-2

Field Name: Cherokee Basin CBM
Producing Formation: Multipe
Elevation: Ground: 965 Kelly Bushing: n/a
Total Depth: 1246 Plug Back Total Depth: 1242.47
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1242.47
feet depth to surface w/ 160 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: DHZ-Dlg - 3/29/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/29/08
Subscribed and sworn to before me this 29th day of January,
20 08.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 30 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Timmons, Nancy Well #: 5-2
Sec. 5 Twp. 29 S. R. 15 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size 2-3/8" Set At 1100 Packer At n/a Liner Run [] Yes [x] No
Date of First, Resumerd Production, SWD or Enhr. 7-23-07 Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 75.2 Mcf Water Bbls. 12.9 bbls Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [x] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	5	T.	29	R.	15		
API #	205-26681	County:	Wilson		347'	no flow			
Elev:	965'	Location	Kansas		473'	no flow			
								504'	no flow
Operator:	Quest Cherokee, LLC				598'	slight blow			
Address:	9520 N. May Ave, Suite 300				630'	slight blow			
	Oklahoma City, OK. 73120				692'	no flow			
Well #	5-2	Lease Name	Timmons, Nancy		755'	no flow			
Footage Location	1980 ft from the		N	Line	818'	no flow			
	660 ft from the		E	Line	881'	20 - 1/2"		28	
Drilling Contractor:	TXD SERVICES LP				912'	17 - 3/4"		58.5	
Spud Date:	NA	Geologist:			915'	5 - 3/4"			
Date Comp:	1/6/2007	Total Depth:	1255'		1006'	5 - 3/4"			
Exact spot Location:	SE NE				1064'	7 - 3/4"			
								1101'	7 - 3/4"
								1132'	7 - 3/4"
Size Hole	12-1/4"	Production			1195'	3 - 3/4"			
Size Casing	8-5/8"	4-1/2"			1255'	4 - 3/4"		28.3	
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btn.	Formation	Top	Btn.	Formation	Top	Btn.
top soil	0	1	lime	481	503	lime	805	811
clay	1	3	shale	503	545	b.shale	811	814
lime	3	31	lime	545	583	shale	814	829
shale	31	105	shale	583	584	sand	829	848
sand	105	144	b.shale	584	586	lime	848	861
shale	144	152	shale	586	604	shale	861	862
lime	152	172	b.shale	604	606	b.shale	862	864
shale	172	303	shale	606	634	lime	864	879
lime	303	317	lime	634	650	shale	879	882
clay	317	318	shale	650	662	coal	882	883
shale	318	330	coal	662	664	lime	883	890
lime	330	334	lime	664	676	sand	890	922
shale	334	337	shale	676	681	shale	922	956
lime	337	344	sand	681	696	b.shale	956	958
shale	344	376	shale	696	704	sand	958	968
lime	376	408	sand	704	733	coal	968	969
shale	408	413	coal	733	734	shale	969	996
lime	413	469	sand	734	785	sand	996	999
shale	469	470	shale	785	788	coal	999	1000
b.shale	470	472	lime	788	790	sand	1000	1018
lime	472	479	coal	790	792	shale	1018	1043
shale	479	480	lime	792	804	coal	1043	1044
coal	480	481	coal	804	805	sand	1044	1056

Comments: 142' added water, 490-494' odor,

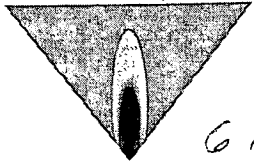
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1986**

FIELD TICKET REF # _____

FOREMAN Joe

615130

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-8-08	TIMMONS NANCY 5-2	5	29	14	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	9:45		903427		2.75	<i>Joe B</i>
Tim A	6:45			903255		3	<i>Tim A</i>
Russell A	7:00			903206		2.75	<i>Russell A</i>
Paul H	7:00			903142	932452	2.75	<i>Paul H</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1246 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1241.47 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.80 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head. Poured 2 SKS gel & 14 bbl dye & 160 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

1241.47	6	4 1/2 Casing	
	1	Centrifuges	
	1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement - 4 1/2 Wiper plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903142	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
		80 Vac	

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