

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-03-07</u>	<u>1-06-07</u>	<u>1-06-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-26680-0000
 County: Wilson
 _____ NE NW Sec. 5 Twp. 29 S. R. 15 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Timmons, Nancy Well #: 5-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 952 Kelly Bushing: n/a
 Total Depth: 1235 Plug Back Total Depth: 1229.21
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1229.21
 feet depth to surface w/ 154 ALPZ-Dlg-3/23/09 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 1/29/08
 Subscribed and sworn to before me this 29th day of January,
 20 08.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 30 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Timmons, Nancy Well #: 5-1
 Sec. 5 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1229.21	"A"	154	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	979-981/937-940/919-921/1005-1007	300gal 15% HCL w/ 36bbls 2% KCl water, 438bbls water w/ 2% KCl, Blockade, 8400# 20/40 sarn	979-981/937-940 919-921/1005-1007
4	861-865/848-852	300gal 15% HCL w/ 36bbls 2% KCl water, 580bbls water w/ 2% KCl, Blockade, 11000# 20/40 sarn	861-865/848-852

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1021	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7-23-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 54.5 Mcf	Water Bbls. 36.4 bbls	Gas-Oil Ratio Gravity

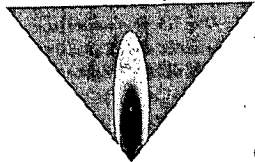
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1960

FIELD TICKET REF # _____

FOREMAN Joe

615120

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
1-6-07	TIMMONS NANCY 5-1		5	29	15	WL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:15		9034127		5.25	Joe B. [Signature]
Tim A	6:45	1:00		903255		6.25	Tim A. [Signature]
Russell A	7:00	12:30		903206		5.5	Russell A. [Signature]
Crain G							
NO DRIVER				903142	932452		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1235 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1228.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.58 DISPLACEMENT PSI _____ MIX PSI _____ RATE 1 bpm

REMARKS:

Installed cement head 1228.21 SKS gal of 14 lbbl dye of 154 SKS of cement to get dye to surface flush pump. Pump wiper plug to bottom of set float shoe.

1228.21	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
9034127	5.25 hr	Foreman Pickup	
903255	6.25 hr	Cement Pump Truck	
903206	5.5 hr	Bulk Truck	
1104	144 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3"	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Colchloride	
1123	700 gal	City Water	
903142	1 hr	Transport Truck NO DRIVER	
932452	1 hr	Transport Trailer NO DRIVER	
		80 Vac	

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CONSERVATION DIVISION
CHANUTE, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 5	T. 29	R. 15	EAST	
API #	205-26680	County:	Wilson		598'	9 - 1/2" 19
Elev:	952'	Location	Kansas		789'	9 - 1/2"
					818'	13 - 1/2" 23
Operator:	Quest Cherokee, LLC				944'	19 - 1/2" 27
Address:	9520 N. May Ave, Suite 300				1006'	15 - 1/2"
	Oklahoma City, OK. 73120				1122'	30 - 1/2"
Well #	5-1	Lease Name	Timmons, Nancy		1195'	15 - 1 1/4"
Footage Location	660 ft from the		N	Line	1241'	5 - 1 1/4" 98.1
	1980 ft from the		W	Line		
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	12/30/2006	Geologist:				
Date Comp:	1/6/2007	Total Depth:	1241'			
Exact spot Location:	NE NW					
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	coal	567	568	coal	938	939
lime	2	34	shale	568	578	shale	939	944
shale	34	109	lime	578	588	sand	944	952
lime	109	125	shale	588	618	shale	952	977
sand	125	147	sand/shale	618	652	coal	977	978
lime	147	162	lime	652	661	shale	978	994
sand	162	188	shale	661	665	coal	994	996
shale	188	270	sand	665	682	shale	996	1027
lime	270	278	sand/shale	682	694	coal	1027	1028
sand	278	289	coal	694	695	shale	1028	1069
coal	289	290	shale	695	727	sand/shale	1069	1075
sand	290	299	sand	727	750	sand	1075	1080
shale	299	314	sand/shale	750	773	shale	1080	1120
lime	314	327	lime	773	777	coal	1120	1121
shale	327	358	coal	777	779	shale	1121	1131
lime	358	370	shale	779	785	coal	1131	1132
shale	370	380	lime	785	798	shale	1132	1140
lime	380	388	shale	798	867	coal	1140	1141
sand	388	404	coal	867	868	lime	1141	1241
lime	404	515	lime	868	872			
shale	515	536	shale	872	900			
lime	536	565	sand	900	909			
shale	565	567	sand/shale	909	938			

143' added water, 536-565' picked up a lot of water,

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REGISTRATION DIVISION