

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12-30-06 1-08-07 1-09-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-205-26677-0000
County: Wilson
NE SW Sec. 31 Twp. 28 S. R. 15 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Timmons, Nancy Well #: 31-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 885 Kelly Bushing: n/a
Total Depth: 1170 Plug Back Total Depth: 1161.57
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1161.57
feet depth to surface w/ 155 sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Log - 3/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/29/08
Subscribed and sworn to before me this 29th day of January,
20 08.
Notary Public: Jerica Klaueman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Timmons, Nancy Well #: 31-2
 Sec. 31 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1161.57	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	906-908/865-868/849-851	300gal 15% HCl /w/ 30bbbls 2% HCl water, 525bbbls water w/ 2% KCl , Biocide, 9400# 20/40 sand	906-908/865-868
			849-851
4	791-795/779-783	300gal 15% HCl /w/ 46bbbls 2% HCl water, 625bbbls water w/ 2% KCl , Biocide, 10,700# 20/40 sand	791-795/779-783

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		948	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9-24-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 16.0 Mcf	Water Bbls. 6.9 bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 31	T. 28	R. 15			
API #	205-26677	County:	Wilson		378'	7 - 3/4"	37.4
Elev:	885'	Location	Kansas		503'	7 - 3/4"	37.4
					755'	7 - 3/4"	
Operator:	Quest Cherokee, LLC				787'	15 - 3/4"	
Address:	9520 N. May Ave, Suite 300				818'	15 - 3/4"	
	Oklahoma City, OK. 73120				912'	15 - 3/4"	
Well #	31-2	Lease Name	Timmons, Nancy		944'	10 - 3/4"	
Footage Location	1980 ft from the		S	Line	975'	10 - 3/4"	
	1980 ft from the		W	Line	1101'	5 - 1 1/4"	
Drilling Contractor:	TXD SERVICES LP				1170'	7 3/4"	
Spud Date:	NA	Geologist:					
Date Comp:	1/8/2007	Total Depth:	1170'				
Exact spot Location:	NE SW						
Surface	12-1/4"	Production	6-3/4"				
Size Hole	12-1/4"	Size Casing	8-5/8"				
Weight	24#	Setting Depth	20'				
Type Cement	portland	Sacks					

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	lime	461	498	lime	790	794
shale	6	27	shale	498	500	coal	794	796
lime	27	90	b.shale	500	502	shale	796	820
shale	90	93	coal	502	503	sand	820	825
lime	93	170	shale	503	510	lime	825	830
shale	170	192	lime	510	520	sand	830	835
lime	192	194	shale	520	552	sand/shale	835	851
shale	194	227	lime	552	556	coal	851	852
coal	227	228	shale	556	578	shale	852	867
shale	228	240	sand	578	595	coal	867	868
lime	240	249	sand/shale	595	650	shale	868	902
shale	249	259	shale	650	700	coal	902	904
lime	259	263	sand	700	710	shale	904	914
shale	263	280	coal	710	711	coal	914	915
lime	280	367	lime	711	724	shale	915	936
shale	367	378	b.shale	724	726	coal	936	937
b.shale	378	382	shale	726	737	shale	937	955
lime	382	397	coal	737	739	coal	955	956
sand	397	425	sand	739	744	shale	956	1020
coal	425	426	sand/shale	744	760	sand/shale	1020	1031
shale	426	428	coal	760	761	sand	1031	1041
lime	428	447	lime	761	777	sand/shale	1041	1061
shale	447	461	shale	777	790	sand	1061	1069

Comments: 739-744' odor

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1989**

FIELD TICKET REF # _____

FOREMAN Joe

614090

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
1-9-07	Timmons Nancy 31-2		31	28	15	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	12:00		903427		5.25	<i>Joe B</i>
Tim A	6:45	↓		903255		5.25	<i>Tim A</i>
Russell A	7:00	↓		903206		5	<i>Russell A</i>
Paul H	6:45	↓		903142	932452	5.25	<i>Paul H</i>
		↓					

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1169.70 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1160.57 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.50 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 2 SKS gndw & 13 bbl dye & 155 SKS cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe.

1160.57	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement - 3 1/2" Baffle	
1126	1	QWC Blend Cement - 4 1/2 float wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	5K	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	700 gal	City Water	
903142	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
		80 Vac	

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