

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

AUG 13 2007

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33306B
 Name: BLAKE EXPLORATION
 Address: BOX 150
 City/State/Zip: BOGUE KANSAS 67625
 Purchaser: _____
 Operator Contact Person: MIKE DAVIGNON
 Phone: (785) 421-2921
 Contractor: Name: Murfin Drig.
 License: 30606
 Wellsite Geologist: MIKE DAVIGNON
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

11/10/05	11/16/05	12/30/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

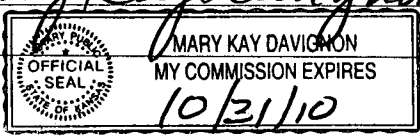
API No. 15 - 163234330000 15-163-23481-0002
 County: ROOKS
 _____ C _____ SW _____ SW Sec. 36 Twp. 10S S. R. 20 East West
700 feet from (S) / N (circle one) Line of Section
800 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: D-KELLER H-K Well #: +2
 Field Name: _____
 Producing Formation: LKC ARBUCKLE
 Elevation: Ground: 2094 Kelly Bushing: 2099
 Total Depth: 3687 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 1667 w/ 225 6" cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Attz-Dg-3/23/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: V.P. Date: 8/9/07
 Subscribed and sworn to before me this 9 day of August
20 07
 Notary Public: Mary Kay Davignon
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BLAKE EXPLORATION Lease Name: H-K Well #: 2
 Sec. 36 Twp. 10S S. R. 20 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

R/A GUARD, MICRO, SONIC, BY LOG-TECH

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1514	
HEEBNER	3331	
LANSING	3367	
ARBUCKLE	3680	

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KANSAS CORPORATION COMMISSION

AUG 13 2007

CONSERVATION DIVISION

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	212'	COM	150	
PRODUCTION	8 7/8"	5 1/2"	14#	3679'	ASC	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE TO 1677	60/40 POZ	225	1/4# FLO-SEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OPEN HOLE	3675 TO 3683		
4 SPF	3565 TO 3569, 3405 TO 3409	500G 20%, 750G 28%	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3650		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/3/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	165		20		22

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 25798

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11/10/05</u>	SEC. <u>36</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>6:15 pm</u>	JOB START <u>8:45 pm</u>	JOB FINISH <u>9:15 pm</u>
LEASE <u>D Keller</u>	WELL# <u>1</u>	LOCATION <u>Ellis N + County Line</u>			COUNTY <u>Rooks</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)		LOCATION <u>2 1/2 E N into</u>					

CONTRACTOR Murfin Drilling Rig # 8
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 220
 CASING SIZE 8 5/8 20" DEPTH 220
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 661
 EQUIPMENT _____

PUMP TRUCK CEMENTER Shane
 # 366 HELPER Ben
 BULK TRUCK
 # 362 DRIVER Doug
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement Core!

CHARGE TO: Blake Exploration LLC.
 STREET Box 150
 CITY Bogue STATE Ks ZIP 67625

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Larry Pickner

OWNER _____
 CEMENT AMOUNT ORDERED 150 Con 39. CC
29.61
 COMMON 150 @ 8.70 1305.00
 POZMIX @ _____
 GEL 3 @ 14.00 42.00
 CHLORIDE 5 @ 38.00 190.00
 ASC _____ @ _____
 RECEIVED @ _____
 KANSAS CORPORATION COMMISSION @ _____
AUG 13 2007 @ _____
 CONSERVATION DIVISION @ _____
 WICHITA, KS @ _____
 HANDLING 158 @ 1.60 252.80
 MILEAGE 675/MI @ _____ 587.76
 TOTAL 2377.56

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 6.70.00
 EXTRA FOOTAGE @ _____
 MILEAGE 62 @ 5.00 310.00
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 986.00

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
8 5/8 Wool Plug @ 55.00
 @ _____
 @ _____
 TOTAL 55.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
LARRY PICKNER
 PRINTED NAME

ALLIED CEMENTING CO., INC. 25725

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>11-16-03</i>	SEC <i>36</i>	TWP <i>10</i>	RANGE <i>20</i>	CALLED OUT	ON LOCATION <i>4:30 am</i>	JOB START <i>8:40 am</i>	JOB FINISH <i>9:00 pm</i>
LEASE # <i>612</i>	WELL # <i>1</i>	LOCATION <i>T 11.2 N 1/4 Sec 36 Range 20</i>			COUNTY <i>Rice</i>	STATE <i>Kansas</i>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR <i>Miller Drilling Rig # 8</i>	OWNER
TYPE OF JOB <i>Product Slits</i>	CEMENT
HOLE SIZE <i>7 1/2</i>	T.D. <i>3687</i>
CASING SIZE <i>5 1/4</i>	DEPTH <i>3678</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH <i>1513</i>
TOOL <i>Roller (12)</i>	DEPTH <i>1513</i>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>13.35</i>
CEMENT LEFT IN CSG. <i>13.35</i>	
PERFS.	
DISPLACEMENT <i>893 Bbl</i>	

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

345 HELPER *Craig*

BULK TRUCK

713 DRIVER *Doug*

BULK TRUCK

DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

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CONSERVATION DIVISION
WICHITA, KS

REMARKS:

15-1/2" Bit Hole

Roller collar @ 1513

Roller collar @ 910 am

FF at 11.11

Thank you

CHARGE TO: *Blayne E. [Signature]*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

10 5" Conduits @

2 " Ropes @

1 " Ropes @

1 " Roll Collar (B) @

1 " Roller Drum Assy @

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME