

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33258
Name: Sabine Operating Services, Inc.
Address: 896 N. Mill St. #203
City/State/Zip: Lewisville, Texas 75057
Purchaser: Plains Oil
Operator Contact Person: Eric Oden
Phone: (903) 283-1094
Contractor: Name: same
License: _____
Wellsite Geologist: Tom Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-29-06</u>	<u>12-4-06</u>	<u>1-22-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26,767-0000
County: Chautaugua
 NW NE NE Sec. 10 Twp. 33 S. R. 13 East West
5950' feet from (S) / N (circle one) Line of Section
1000' feet from (E) W (circle one) Line of Section

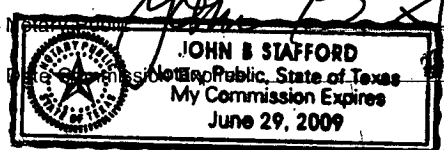
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ownbey Well #: 1-06
Field Name: Frasier/North
Producing Formation: Weiser
Elevation: Ground: 880' Kelly Bushing: _____
Total Depth: 1020' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1008
feet depth to 0 w/ 110 ^{sq. cm.}
Alt 2 - Dg - 3/24/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 6-10-07
Subscribed and sworn to before me this 10 day of JUNE
2007. [Signature]



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 18 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Sabine Operating Services, Inc. Lease Name: Ownbey Well #: 1-06
 Sec. 10 Twp. 33 S. R. 13 East West County: Chautaugua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNLGR, ILD	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Drum</td> <td>640</td> <td>+240</td> </tr> <tr> <td>Redd</td> <td>672</td> <td>+208</td> </tr> <tr> <td>South Mound Shale</td> <td>791</td> <td>+89</td> </tr> <tr> <td>Lenapah</td> <td>822</td> <td>+58</td> </tr> <tr> <td>Wayside</td> <td>852</td> <td>+28</td> </tr> <tr> <td>Altamont</td> <td>902</td> <td>-22</td> </tr> <tr> <td>Weiser</td> <td>941</td> <td>-61</td> </tr> </table>	Name	Top	Datum	Drum	640	+240	Redd	672	+208	South Mound Shale	791	+89	Lenapah	822	+58	Wayside	852	+28	Altamont	902	-22	Weiser	941	-61
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	40'	OWC	30	
Casing	6.75	4.5	10.50	1020	PozMix	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	944'-964'	200 gal. 15% HCL, 9960 gal. water/gel	944

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. TBD		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. TBD	Gas Mcf TBD	Water Bbls. TBD	Gas-Oil Ratio TBD Gravity TBD

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

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JUN 18 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 10932
 LOCATION BV
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-5-06	78810	OWBEY # 1-06				CO
CUSTOMER		SABINE OPERATING				
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
419	Chancey		
438	Kirk		
415-786	Bruce		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1020' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1008' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0-
 DISPLACEMENT 16.0 DISPLACEMENT PSI 400 MIX PSI 0-100 RATE 4.0
 REMARKS: 10 Bbls. mud flush ran 10 sv thick set owc cement washed lines
clean pumped plug to bottom set shoe

emented to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long string</u>		800.00
5406	40	MILEAGE		126.00
5407	Mn	Bulk Delivery		275.00
5402	1008'	Feetage		171.36
5501C	Shrs.	Transport		490.00
1120A	110 #	Thick set, OWC		1611.50
1107A	40 #	Pheno seal		40.00
1110	550 #	Wilsonite		253.00
1118B	100 #	WEL		14.00
7127	4200 gals.	City Water		53.76
4404	1	4 1/2 Rubber Plug		40.00

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CONSERVATION DIVISION
 WICHITA, KS

SALES TAX ESTIMATED TOTAL 126.77
4001.39

210865

ORIZATION _____ TITLE _____ DATE _____

SOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10993
 LOCATION Bartlesville
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-29-06	7886	Owbey 1-06	10	33S	13E	CO
CUSTOMER Sabine Operating			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
CITY			407	John		
STATE			412 T66	Chad		
ZIP CODE						

JOB TYPE Surf HOLE SIZE 12 1/4 HOLE DEPTH 43 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Broke circulation + ran 30 sks OWC. Displaced to 30' + shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Surface Casing		620.00
5406	40	MILEAGE		126.00
5402	40	Footage		6.80
5407	min	Ten Mileage		275.00
5501C	3 hrs	Transport		294.00
1107A	40#	Phenoseal		40.00
1126	30sks	OWC		439.50
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KANSAS CORPORATION COMMISSION				
JUN 18 2007				
CONSERVATION DIVISION				
WICHITA, KS				
			6.3%	SALES TAX
				ESTIMATED TOTAL
				30.21
				1831.51

AUTHORIZATION # 210827 TITLE _____ DATE _____