KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Form ACO-1
September 1999
Form Must Be Typed

#### **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #_33258	API No. 15 - 019-26, 770-0000
Name: Sabine Operating Services, Inc.	County: Chautaugua
Address: 896 N. Mill St. #203	NW_SW_SE_Sec. 3 Twp. 33 S. R. 13 V East West
City/State/Zip: Lewisville, Texas 75057	1155' feet from S N (circle one) Line of Section
Purchaser: Plains Oil	2475' feet from E/W (circle one) Line of Section
Operator Contact Person: Eric Oden	Footages Calculated from Nearest Outside Section Corner:
Phone: (903) 283-1094	(circle one) NE SE NW SW
Contractor: Name: same	Lease Name: Ownbey Well #: 4-06
License:	Field Name: Frasier/North
Wellsite Geologist: Tom Oast	Producing Formation: Weiser
Designate Type of Completion:	Elevation: Ground: 908' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1049' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 10 40
•	feet depth to
Operator:	A 1+ Z - Da - 3 /24/2
Well Name: Original Total Depth:	Drilling Fluid Management Plan
- · · · · · · · · · · · · · · · · · · ·	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
11/21/06 11/22/06 12/19/06	Quarter Sec Twp S. R East West
Spud Date or Pate Reached TD Completion Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signatura May / Me-	KCC Office Use ONLY
Signature: The Control of the Contro	
Title: Mesiast Date: 6-10-07	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	If Denied, Yes Date:
2007. 11 - 41	Wireline Log Received RECEIVED  ANSAS CORPORATION COMMISSION  Geologist Report Received
Down P // // See //	doing it motor to
Notary Public: / Thu De Hall Market	UIC Distribution JUN 1 8 2007
Date Commission Expires: Notary Public, State of Toxas	
My Commission Expires June 29, 2009	CONSERVATION DIVISION WICHITA, KS

#### Side Two

S. R. 13 important tops and closed, flowingry, and flow rates	rvices, Inc.  East West  Mest  Moderation of the process of the pr	County: enetrated. I whether shu along with fir	Chauta Detail all ut-in pres	cores. Report	t all final copies o	Well #: 4-06	sts giving interval
d closed, flowing y, and flow rates	and shut-in pressures, a if gas to surface test, a	whether shu along with fir	ut-in pres	ssure reached	t all final copies o	f drill stems tes	sts giving interval
				(s). Attach ext	ra sheet if more s	estatic pressure space is needed	s, bottom hole
4-1	Yes No		Lo	g Formati	ion (Top), Depth a	and Datum	✓ Sample
ets) cal Survey	✓ Yes  No		Name			Тор 649	Datum +259
cai Suivey	Yes No		Drum			702	+206
	✓ Yes No						+76
						864	+44
				-		889	+19
)						947	-39
CDL/CNLGR, ILD			Weiser			984	-76
					ction, etc.		
Size Hole	Size Casing	Weig	ght	Setting	Type of	# Sacks	Type and Percent Additives
Drilled 12.25	Set (In O.D.) 8.625	24		Depth 41	OWC	30	Additives
6.75	4.50	10.50		1040'	ThickSet	115	
	ADDITIONA	L CEMENTIN	NG / SQU	EEZE RECOR	D		
Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additives	
							d Depth
2' - 834'				None			
		- Marie In Grand					
Size ·	Set At	Packer A	At .	Liner Run	Yes V No	0	
oduction, SWD or E	Enhr. Producing Me	pro-	Flowing	g 📝 Pump	oing Gas L	ift 🔲 Otho	өг (Explain)
Oil TBD	Bbls. Gas	Mcf	Wate	er			Gravity
METHOD OF	COMPLETION			Production Inte	erval		RECEIVED
	Size Hole Drilled  12.25  6.75  Depth Top Bottom  PERFORATI Specify 2' - 834'  Size Deduction, SWD or 19  Oil TBD	CASING Report all strings set- Size Hole Drilled Size Casing Set (In O.D.)  12.25 8.625 6.75 4.50  ADDITIONA  Depth Top Bottom Type of Cement  PERFORATION RECORD - Bridge Pla Specify Footage of Each Interval Pe 2' - 834'  Size Set At  Deduction, SWD or Enhr. Producing Me TBD Bolls. Gas TBD TBD  METHOD OF COMPLETION  Used on Lease Open Hole  Used on Lease Open Hole  Used on Lease Open Hole  Used on Lease Open Hole	CASING RECORD Report all strings set-conductor, su Size Hole Size Casing Weig Lbs. 12.25 8.625 24 6.75 4.50 10.50  ADDITIONAL CEMENTII Depth Top Bottom Type of Cement #Sacks  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 2' - 834'  Size Set At Packer A Deduction, SWD or Enhr. Producing Method Oil Bbls. Gas Mcf TBD TBD  METHOD OF COMPLETION  Used on Lease Open Hole Perforation	CASING RECORD Veis  CASING RECORD Needs  Report all strings set-conductor, surface, inte  Size Hole Size Casing Weight Lbs. / Ft.  12.25 8.625 24  6.75 4.50 10.50  ADDITIONAL CEMENTING / SQL  Depth Top Bottom Type of Cement #Sacks Used  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  2' - 834'  Size Set At Packer At  Deduction, SWD or Enhr. Producing Method Flowing  Oil Bbls. Gas Mcf Wate TBD  METHOD OF COMPLETION  Ussed on Lease Open Hole Perf. 1	CASING RECORD Wayside Altamont Weiser  CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production.  Size Hole Size Casing Weight Depth Portilled Set (In O.D.) Lbs. / Ft. Setting Depth 12.25 8.625 24 41  6.75 4.50 10.50 10.40'  ADDITIONAL CEMENTING / SQUEEZE RECORD Top Bottom Type of Cement #Sacks Used  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Oduction, SWD or Enhr. Producing Method Flowing Pump  Size Set At Packer At Liner Run  Doduction, SWD or Enhr. Producing Method Flowing Pump  Oil Bbls. Gas Mcf Water TBD TBD TBD  METHOD OF COMPLETION Production Interval Company.  Used Table Setting Weight Depth  Wayside Altamont Weight Depth Ober Meight Depth  Perf. Dually Comp.	CASING RECORD	South Mound Lenapah B64 Wayside Altarnont Weiser  CASING RECORD Altarnont Weiser  PREPORTION RECORD Size Casing Set (In O.D.)  ADDITIONAL CEMENTING / SOUEEZE RECORD  ADDITIONAL CEMENTING / SOUEEZE RECORD  Depth Top Bottom  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each interval Perforated  None  Size Set At Packer At Liner Run  Production, SWD or Enhr.  Production, SWD or Enhr.  Production Method  Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio TBD TBD  METHOD OF COMPLETION  Production Interval  Production Interval  Production Interval  Production Interval  Production Interval  Production Interval  CASING RECORD  Wash Water Bbis. Gas-Oil Ratio TBD  METHOD OF COMPLETION  Production Interval  Production Interval  Water Bbis. Gas-Oil Ratio TBD  KANSAS COMMENTAL  KANSAS COMMENTAL  KANSAS COMMENTAL  KANSAS COMMENTAL  Water Bots.  Commingled  KANSAS COMMENTAL  KANSAS COMMENTAL  CASING RECORD  PSection Interval  Poper In Dually Comp. Commingled  KANSAS COMMENTAL  KANSAS COMMENTAL  CASING RECORD  PSection Interval  PSection Lease  Open Hole  Perf. Dually Comp. Commingled  KANSAS COMMENTAL  CASING RECORD  PSection Interval  PSection Lease  PSection Interval  CASING RECORD  PSection Interval  PSection Lease  PSection Interval  PSection Lease  PSection Lease  PSection Interval  PSection Lease  PSection Interval  CASING RECORD  PSection Interval  PSection Lease  PSection Interval  CANSAS COMMENTAL  PSection Interval  CANSAS COMMENTAL  PSection Interval  CANSAS COMMENTAL  PSection Interval  PSection Interval  PSection Interval  CANSAS COMME

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	10982
LOCATION Bart	lesville
FOREMAN Track	L. Williams

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-22-06	2886	Ownbey 4-06	3	33 S	138	(.0
CUSTOMER	( •	C - L				
MAILING ADDRE	abine (	perating	TRUCK#	DRIVER	TRUCK #	DRIVER
		J	492	$\subseteq m$		<del>-</del>
CITY		STATE ZIP CODE	44.40	John		
			451 TI) 0	Toe		
JOB TYPE	<u> </u>	HOLE SIZE 634 HOLE DEPT	ГН_ <i>/а.С.а</i> С/	ASING SIZE &	WEIGHT 4 1/2	<u> </u>
CASING DEPTH_	1040	DRILL PIPETUBING			OTHER	•
	Τ	SLURRY VOL WATER gal	/skCE	MENT LEFT I	n CASING	
DISPLACEMENT	16.5	DISPLACEMENT PSI 400 MIX PSI	RA	ATE 4,5		
REMARKS: B	roke ci	oculation to san 115	de acti	Last -		th 5#01/k
Shutdo	wh 4 Wo	eshed up behind plug	Pummado	Jua to	6-4 4	
Shut	ĭn.	γ · · · · · · · · · · · · · · · · · · ·	- writer p	<u>.,20</u> 2	Uallam T	SAL SHOE
			<del>, , , , , , , , , , , , , , , , , , , </del>			
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Cu	'sculata	d cement to sur-	Pace		<del></del>	
· <del>- · · · · · · · · · · · · · · · · · ·</del>	1	O Chen Sale		<del></del>	,	
		171				
ACCOUNT	QUANTITY	or UNITS DESCRIPTION	of SERVICES or PRODU	ıct	1INIT PRICE	TOTAL
CODE			·		UNIT PRICE	TOTAL
5401		PUMP CHARGE Produ	uction Cas	يمو		800,00
5406	40		<del></del>			126.00
5402	104	G Footage				116.80
5407	nic	Tan Milege				21500
55010	<b>9</b> 3	has Transport	· · · · · · · · · · · · · · · · · · ·			894.00
						1
1107A	80	Phenoseal	<u> </u>			80.00
1/10	600	o# Gilsonite				216.00
1123	5000		· · · · · · · · · · · · · · · · · · ·			
4404	<u> </u>	4/2/2 66-	01.			64.00
1126A	1) e-	isks Thickset Cer	1,27			40.00
1196		and Intersel Cer	ment	<del></del>		1684,25
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				<del></del>	-	
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11-		<u> </u>		6.38	SALES TAX	135.12
#	210	(34			ESTIMATED TOTAL RE	395660
JTHORIZATION	, 🔾	TITLE			DAANS CORPO	RATION COMMISSION

JUN 18 2007

# CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUME	BER	10918-
LOCATION	BV	
FOREMAN_	116	rohu

### TREATMENT REPORT & FIELD TICKET

		·		OLINEI1					
DATE	CUSTOMER#	WELI	NAME & NUM	1BER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-21-06	7886	Ownbey	#4-06		3	33	/3	Chaut.	
CUSTOMER	ABINE O.								
، ر	HOINE OF	<u> </u>		_  [	TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRE	ESS				419	Chancey			
				_}	470/778	Ryan H.			
CITY		STATE	ZIP CODE	] [	407	andy			
JOB TYPE_SH	rface	HOLE SIZE	12/14	_ HOLE DEPTH_	43'	CASING SIZE & W	EIGHT 85/	,	
CASING DEPTH	40	DRILL PIPE		_ TUBING			OTHER		
SLURRY WEIGH	/- <del></del>				CEMENT LEFT in CASING / 0 /				
DISPLACEMENT 2 BBL DISPLACEMENT PSI MIX PSI									
REMARKS:	Rin gel /L	cm/ H20	+ est.	Circ	Dummed 3	ost DWC	wllcm -		
displant	40301	W/2 881	- Shu	+ iN-		OSKOWC	72011		
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	/	PUMP CHARGE SUN LACE		620.00
5406	Yom	MILEAGE		126,00
5407	MIN 3 HD	BULK TRK TRANSPORT Cement -OWC of		275,00
55010	3 HPL	TRANSPORT		294.00
1126	3054	Cement -OWC +	7	439.50
11188	31x	6EL X pheno Stal X City H20 X FOOTAGE	-	21.00
1107A	Isle Yo#	pheno stal	-	40.00
//23	2500 GAL 40'	City H20	4-	32,00
5402	<u> 49 '</u>	FOOTA Ge		6.80
				-
	<del></del>			
		<u> </u>	SALES TAX ESTIMATED	33,55

AUTHORIZATION # 20725

TITLE

TOTAL RECEIVED DAMES CORPORATION COMMISSION