Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33258	API No. 15 - 15-019-26, 769-0000
Name: Sabine Operating Services, Inc.	County: Chautaugua
Address: 896 N. Mill St. #203	NE_NE_NW_NE_Sec. 10 Twp. 33 S. R. 13 V East West
City/State/Zip: Lewisville, Texas 75057	5270' feet from S / N (circle one) Line of Section
Purchaser: Plains Oil	1450' feet from E/ W (circle one) Line of Section
Operator Contact Person: Eric Oden	Footages Calculated from Nearest Outside Section Corner:
Phone: (_903) _283-1094	(circle one) NE SE NW SW
Contractor: Name: same	Lease Name: Ownbey Well #: 3-06
License:	Field Name: Frasier/North
Wellsite Geologist: Tom Oast	Producing Formation: Weiser
Designate Type of Completion:	Elevation: Ground: 912' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1060' Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at 40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1050
Operator:	feet depth to
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	,
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
11/28/06 11/29/06 12/19/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worker Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge,	late the oil and gas industry have been fully complied with and the statements
Lund ON IL	WOO Office Her ONLY
Signature: Multiple Signature Signat	KCC Office Use ONLY
Title: Passions Date: 6-10-03	Letter of Confidentiality Received
Subscribed and sworn to before me this D day of Sune	If Denied, Yes Date:
	Wireline Log Received
2007. Notary Public Book B Flashow M	Geologist Report Regents AS CORPORATION COMMISSION
Notary Public: The State of the	JUN 1 8 2007
Date Commission Notary Public, State of Texas My Commission Expires June 29, 2009	CONSERVATION DIVISION WICHITA, KS
Julio 27, 2009	. WORMA, KS

Operator Name: Sabine Operating Services, Inc.		Lease Name: Ownbey County: Chautaugua				Well #: 3-06			
Sec. 10 Twp. 33 S. R. 13 Fast West									
sted, time tool oper mperature, fluid rec	now important tops a n and closed, flowing covery, and flow rate s surveyed. Attach f	g and shut- s if gas to :	in pressures, surface test, a	whether sl long with t	hut-in pre	ssure reached	static level, hydr	ostatic pressure	sts giving interval ss, bottom hole d. Attach copy of all
rill Stem Tests Take		Ye	s 🗹 No		L	og Format	ion (Top), Depth	and Datum	✓ Sample
Samples Sent to Geological Survey				Name Drum			Тор 659	Datum +253	
			energy.		Redd			700	+212
lectric Log Run		✓ Ye	s No			h Mound		819	+93
(Submit Copy)					Lena	pah		850	+62
List All E. Logs Run:				Way	side		875	+37	
CDL/CNLGR, IDL					Altar	mont		930	-18
					Weis	ser		969	-57
		Repor		RECORD	✓ Ne	w Used	ction, etc.		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	(0.0.)	24		41	owc	30	
Casing	6.75	4.5		10.50		1050	Thickset	110	
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOR	D		
Purpose: Depth Type of Cement Top Bottom		of Cement	#Sacks Used			Type and	Type and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot	Foot PERFORATION RECORD - Bridge Plu Specify Footage of Each Interval Pe				Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used)			Depth	
4 970' - 990'			200 gal. 15% Ho			% HCL 4200 g	HCL 4200 gal. water and gel 970'		
TUBING RECORD	Size	Set At		Packer	At	Liner Run			
	In a comment	F-b-	Draduate - M				Yes V N		
Date of First, Resumer TBD	d Production, SWD or I	Ennr.	Producing Me	uiou	Flowin	g 📝 Pump	oing Gas t	_ift Othe	er (Explain)
Estimated Production Per 24 Hours	oil TBD	Bbls.	Gas TBD	Mcf	Wat TBD	er	Bbls.	Gas-Oil Ratio	Gravity TBD
Disposition of Gas	METHOD OF	COMPLETIC				Production Inte			
	Used on Lease		Open Hole	✓ Pe	rf 🗀 i	Dually Comp.	Commingled		RECEIVED
	ubmit ACO-18.)		Other (Spec		···			KANSAS	CORPORATION COMM

JUN 18 2007

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 '620-431-9210 OR 800-467-8676

AUTHORIZATION_

TICKET NUMBER	10923
LOCATION_BV	
FOREMAN Jeff	Croken

TREATMENT REPORT & FIELD TICKET

				CEMEN	T			
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11-28-06	7886	Ownbeg	# 3-	76	3	33	/3	Chaut
CUSTOMER		0				200/58	TRUCK#	DRIVER
	4BINE			-	TRUCK#	DRIVER	TROCK#	DRIVER
MAILING ADDRI	= \$5				402/764	Chancer		
CITY		STATE	ZIP CODE	4	407	Ryan 97.		
CITY		JANE .			707	Kenny		
	- 04		121/4	J HOLE DEPTH	73	CASING SIZE & W	FIGHT 85/	8
JOB TYPE SU	11 6		· · · · · · · · · · · · · · · · · · ·	-		CASING SIZE & VI	OTHER	
CASING DEPTH	1	DRILL PIPE		_ TUBING	ik	CEMENT LEFT In		,
SLURRY WEIGH	·· 	SLURRY VOL		MIX PSI		RATE	OASINO	
DISPLACEMEN		DISPLACEMENT	+ 0 c			ped 30 1x	OWE W	ILCM -
REMARKS:		-Cm/7720	- BBL -		W	pea 20-1	V /	
displac	CA - 40' 7	$\frac{3}{2}$	200	3/1001	700 ==			
								
						1		
<u> </u>			CIRC	· cm+	to suy	face -		
					U	<i>,</i>		
-								
						·		
ACCOUNT CODE	QUANTIT	Y or UNITS	D	ESCRIPTION o	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
54015		1	PUMP CHARC	E Su	rface	·		620.00
5406		40m	MILEAGE		U			126.00
5407		MIN		BULK	TRIC	·		275.00
5501C		3 HK		TRANS	PORT			294.00
1126	301x			Cemen	1-0W	c f		437.30
11/83	3 sx			6EC	···		<u> </u>	2/100
11074	15/4	40#		pheno	secl	- 7		40.00
1123	ر_ ا	500 GAZ		City 1	420			32.60
5402		40		FOO TH	iae_			6.80
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								<u></u>
								1000
					,	X	SALES TAX	33.55
41	- 010-	7(5)		•		DECE!	ESTIMATED /ED TOTAL	1887,85
-#	210,	101		TITI F		KANSAS CORPORATION		1,00

JUN 18 2007

ONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 , 620-431-9210 OR 800-467-8676

TICKET NUMBER	10992
LOCATION Bart	
FOREMAN Trac	vh. Williams

TREATMENT REPORT & FIELD TICKET

				O PINI PI				
DATE	CUSTOMER#	WELI	NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
11-29-06	7886	Bunb	ey 3-0	2	10	ى 3.3	138	CO
CUSTOMER		1, .						
MAILING ADDRE	ne Oper	ating			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	.55	. •			492	Im.		
CITY	Je:	TATE	ZIP CODE		401	Jahr		
CITY	5	IAIE	ZIP CODE		412 T56	Chad		<u> </u>
,						1	1111	1 0 5
JOB TYPE		OLE SIZE		HOLE DEPTI	1062	CASING SIZE &		<u>a 10.5</u>
CASING DEPTH_							OTHER	
SLURRY WEIGHT					k			3
_	16.24 D				1		4.5	
REMARKS: /S	rake circ	what's	+ ray	<u> </u>	KG O+-	Thickset	coment	with 5
	+ . 4 # ph				twashe	d up beh	ina plug	- Fumpt
plug to	bottom Y.	set sha	ze w Shin	tin	 			
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ACCOUNT				ODIDTION			T	T
CODE	QUANTITY of	UNITS	DES	SCRIPTION O	SERVICES or PF	ODUCI	UNIT PRICE	TOTAL
5401	/	······································	PUMP CHARGE	Proc	faction (<u>Casing</u>		800,00
5406	40		MILEAGE			<u> </u>		186.00
5402	1050	7	Footag				<u> </u>	128,50
5402	min		Ton Mil	rage	·			225.00
5501C	46	<u>^</u>	Transp	<u> ۳مه</u>			<u> </u>	392.00
							<u> </u>	
1107A	80\$		Pheno	seal				80.00
1110	550	Þ	Gilson	* 1				253.00
1123	5000		CityW	later			·	64,00
112bA	1103		Thickse	+ Cer	tran			1611,50
4404	1		46"RL	bbert	2/40			40.00
			<u> </u>		J			
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JUN 18 2007