KANSAS CORPORATION COMMISSION OR/G//G///COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33258	API No. 15 - 019-26, 773-0000
Name: Sabine Operating Services, Inc.	Chautaugua
Address: 896 N. Mill St. #203	NE_SE_SE_Sec. 3 Twp. 33 S. R. 13 V East West
City/State/Zip: Lewisville, Texas 75057	1100' feet from S/ N (circle one) Line of Section
Purchaser: Plains Oil	220' feet from E W (circle one) Line of Section
Operator Contact Person: Eric Oden	Footages Calculated from Nearest Outside Section Corner:
Phone: (903) 283-1094	(circle one) NE SE NW SW
Contractor: Name: same	Lease Name: Ownbey Well #: 7-06
License:	Field Name: Frasier/North
Wellsite Geologist: Tom Oast	Producing Formation: Weiser
Designate Type of Completion:	Elevation: Ground: 941' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1076' Plug Back Total Depth:
New Well New Well Workover Workover Volume	Amount of Surface Pipe Set and Cemented at 40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1075
Operator:	feet depth to 8 w/ 120 sx cmt.
Well Name:	Alt 2-Dlg-3/24/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
11/11/06 11/17/06 12/19/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Mal Aller	KCC Office Use ONLY
Title: Parsion Date: 6-10-07	Letter of Confidentiality Received
10 /4.0.0	If Denied, Yes Date:
Subscribed and sworn to before me this 10 day of Charles	Wireline Log Received
20 07 ASS 5 H	Geologist Report Received RECEIVED
Notary Publig: PM 5 S/MM	UIC Distribution KANSAS CORPORATION COMMISSION
	H 44 4 7 2227
Notary Public, State of Taxes	JUN 15-2007
My Commission Expires June 29, 2009	CONSERVATION DIVISION
Julio 27, 2009	WICHITA, KS

STRUCTIONS: Show important tops and base of formations ponetrated. Detail all cores. Report all final copies of drill stems tests giving interval and, time to top open and closed, flowing and shut-in pressure, whether actual in pressure reached static level, hydrostatic pressures, bottom hole importation, fluid recovery, and flow rates it gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of ectric Wireline Logs surveyed. Attach final goological well site report. Yes	Operator Name: Sab	ine Operating Se	ervices, In	C.	Leas	e Name:	Ownbey		Well #: <u>7-06</u>	
ated, time tool open and closed, flowing and abut-in pressures, whether shut-in pressure reached static level. hydrostatic pressures, bottom hole morperature, fluid recovery, and flow rates if gate to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of sectific Wireline Logs surveyord. Attach final geological well site report. It is lister Tests Taken					Coun	ty: Chau	taugua			
And Additives and Percent Additives About Committee Casing	ested, time tool oper emperature, fluid rec	n and closed, flowing covery, and flow rate	g and shut- s if gas to s	in pressures, v surface test, al	whether s long with	shut-in pre	essure reached	static level, hydro	static pressure	s, bottom hole
Name			☐ Ye	s 🗹 No			og Formatio	on (Top), Depth a	and Datum	∠ Sample
Ves No Redd	·	•	✓ Ye	s 🗆 No		_			•	
South Mound B48' +93	•	ological Culvey	_							
at All E. Logs Run: CDL/CNLGR, ILD Altamont 962' -21 Weiser 1001' -60 CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Drilled Size Casing Weight Lbs. FR. Setting Order Additives Surface 12.25 8.625 24. 41 OWC 20 Casing 6.75 4.50 10.50 10.80 Thickset 120 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforal Protect Casing Production Pug off Zone Perforal Protect Casing Production Pug Off Zone Note Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Add, Fracture, Shot, Cement Squeeze Record (Annount and Kind of Material Used) Depth 1000' - 1020' 200 gal. 15% HCL, 9960 gal. water/gel 1000 TUBING RECORD Size Set At Packer At Liner Run Ves No Date of First, Resumend Production, SWD or Enhr. TBD	ectric Log Run									
CDL/CNLGR, ILD Altamont Weiser CASING RECORD Weiser CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Diffied Size Casing Street Hole Set (in O.D.) Size Casing Sourface 12.25 8.625 24. 41 OWC 20 Casing 6.75 4.50 10.50 10.50 10.80 Thickset 120 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Perforate Protect Casing Pulg Back TD Plug Off Zone ADDITIONAL CEMENTING / SQUEEZE RECORD PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Add Interval Perforated Add Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 1000' - 1020' 200 gal. 15% HCL, 9960 gal. water/gel 1000 TUBING RECORD Size Set At Pecker At Liner Run Yes No Date of First, Resumend Production, SWD or Enhr. TBD Production State TBD TBD TBD TBD TBD TBD TBD TBD RECEIVED	, , , , , ,					Lena	apah		880'	
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CASING RECORD New	CDL/CNLGR,	ILD				Alta	mont			
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	Disposition of Gas		COMPLETIC							
	Vented Sold	Used on Lease	-	Open Hole	_	erf.	Dually Comp.	Commingled		

JUN 15 2007

ASOLIDATED OIL WELL SERVICES, INC. 2.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	10979
LOCATION Bart	esvilly.
FOREMAN TOACH	L.Williams

TREATMENT REPORT & FIELD TICKET

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DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
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MAILING ADDRI	ESS	٠ ٠		1	419	Jason	TROCK#	DRIVER
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CITY		STATE	ZIP CODE	1		Bobby		
					415 756	Bruce		
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_	# 01	0640	\supset				ESTIMATED	4003.98
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THORIZATION_			T	ITLE			DAFE EIVED	AMOCION

JUN 15 2007

OLIDATED OIL WELL SERVICES, INC. O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	10974
LOCATION Bart	esuille
FOREMAN Trac	1 L. Williams

TREATMENT REPORT & FIELD TICKET

DATE								
	CUSTOMER #	WE	LL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
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AILING ADDRE	sine Oper	seting 3	Crvices		TRUCK#	DRIVER	TRUCK#	DRIVER
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TY	-	STATE	ZIP CODE		407	John		
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CODE	QUANTITY (or UNITS	1 .				UNIT PRICE	
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CODE (4015) 4015 402 402 C	1 40 41 min 3h1		PUMP CHARGE S. MILEAGE Footage Tan Mile C. 80 Vac	urface age (cu	Casia	ð	UNIT PRICE	32.00 235-60
CODE 14015 401 402 401 501 C	1880# 40 3h1 3h1		PUMP CHARGE S. MILEAGE FOOTOGE TON MILE C. 80 Vac	urface age (cu	Casia	ð	UNIT PRICE	32.00 235-60
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CODE 14015 1402 1403 1403 1603 C	1880# 40 3h1 3h1		PUMP CHARGE S. MILEAGE FOOTOGE TON MILE C. 80 Vac	urface age (cu	Casia	ď	UNIT PRICE	32.00 235-60
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CODE TYOIS TYOB TYOB YON SON C	1880# 40 3h1 3h1		PUMP CHARGE S. MILEAGE FOOTAGE TON MILE 80 Vac Calcium Cement Phenose	urface age (cu	Casia	Water)	SALES TAX ESTIMATED TOTAL	32.00 32.00 40.00